Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010

OCD Hobbs

SUNDRY NOTICES AND REPORTS ON WELLS HOBBS OCD

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAR 19 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1 Type of Well ☐ Oil Well ☐ Gas Well ☒ Other UNKNOWN OTH	5. Lease Serial No. NMLC031740B
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA/Agreement, Name and/or No.
	8. Well Name and No. MEYER B-4 28
2 Name of Operator CONOCOPHILLIPS COMPANY Contact: BRIAN MAIORINO E-Mail: brian.d.maiorino@conocophillips.com	9 API Well No 30-025-23931
3a. Address 3300 N "A" ST. BLDG #6 MIDLAND, TX 79705 3b. Phone No (include area code) Ph: 432-688-6913	10 Field and Pool, or Exploratory EUMONT YATES 7RVS QUEEN
4 Location of Well (*Footage, Sec., T., R., M., or Survey Description*) Sec 4 T21S R36E 2230FSL 1980FEL	11 County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Surface pressure was detected in Meyer B4#28 after plugging operations were concluded. Both the production casing and well annulus (production - surface casing) builds to 150? psi and bleeds gas (75% N2 & 25% Methane). It is proposed to drill out cement in production casing and production ? surface casing annulus to a depth of 350??, cut production casing off and recover, set a CIBP, test the surface casing, and fill the wellbore with cement back to the surface.

Please See attached procedure and wellbore schematics

Subsequent Report Required

APPROVED
MAR 13 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

General Plugging Guidelines and surface reclamation procedures still apply

14 I hereby certify that the foregoing is true and correct.

Electronic Submission #132895 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 03/13/2012 ()

Name (*Printed/Typed*) BRIAN MAIORINO	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/13/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

APR-18 2012

ConocoPhillips
SENM/Hobbs West Asset

Project MO# A704823 / 811000
March 12, 2012

Meyer B4 # 28
Re-Plug Procedure
30-025-23931

To: Larry Deen – Projects Supervisor
CC: John Coy – Hobbs Prod. Supervisor
Sean Robinson – HW Prod. Foreman

From: J. R. Reno – HW Prod. Engineer

Safe operations are of utmost importance at all ConocoPhillips properties and facilities. To further this goal, the ConocoPhillips Supervisor at the location shall request tailgate safety meetings prior to initiation of work and also prior to any critical operations. All company, contract, and service personnel then present shall attend these tailgate safety meetings at the location. All parties shall review the proposed upcoming steps, procedures, and potentially hazardous situations. Occurrence of these meetings shall be recorded in WellView.

A. Project Justification

Surface pressure was detected in Meyer B4#28 after plugging operations were concluded. Both the production casing and well annulus (production - surface casing) builds to 150± psi and bleeds gas (75% N2 & 25% Methane). It is proposed to drill out cement in production casing and production – surface casing annulus to a depth of 350'±, cut production casing off and recover, set a CIBP, test the surface casing, and fill the wellbore with cement back to the surface.

Note: This proposed procedure has been reviewed and approved by BLM representatives prior to proceeding. The original plug and abandonment procedure included setting balanced cement plugs (@ 5,605', 5000', 3,850', and 3,400') on 1/17-19/2012. The production casing was perforated and cement squeezed @ 2,635', 2,567', 1,350', 749', and 60') on 1/19 – 23/2012, cement squeeze job was performed by setting packer and pumping cement (see daily report for details).

Current well production: none

Well cannot be left in current condition and re-plug must be performed to comply with ConocoPhillips Well Integrity Guidelines and Bureau of Land Management, New Mexico.

ConocoPhillips currently maintains a 50% working interest and 43.7% net revenue interest.

B. Current Well Conditions (Equipment and Perforations)

Location: 1980' E & 2230' S, Section 4, T21S, R36E

Depths: TD = 6335' PBTD = 6295'

Casing/Tubing Data:

Casing:	CSG Size	CSG WT (lb/ft)	Capacity (bbls/ft)	Cement (sacks)
Surface	8 5/8"	20	0.0652	600
Production	5 1/2"	14	0.0244	450

C. Well Category

Well Category 1 due to inability to flow greater than 500 mcfd or develop an ROE greater than 50'. This well is not capable of hydrocarbon flow. Class 1, 1000 psi, Hydraulic BOP is recommended. **ONE BOP EXCEPTION**: One untested barrier – dynamic fluid column.

D. Attachments

P&A Schematics (different versions)

P:\temp\WBS\Meyer B-4 #28 Current P-A

P:\temp\WBS\Meyer B-4 #28 WBS.pdf

E. Recommended Procedure

Hold tailgate safety meeting. Prepare & review necessary JSA's prior to proceeding.

1. MI-RU well service rig and ancillary equipment (drilling package – rotary, swivel, high pressure pump, open top frac tanks for volume storage and returns, etc.).
2. ND wellhead and NU shop tested, Class 1, Hydraulic BOP (2 7/8" pipe rams on top and blind rams on bottom) and an environmental tray.
3. Pressure test surface lines to a minimum of 1000 psi.
4. PU a bit (for 5 ½", 15.5/#/ft, 4.825" drift) casing, drill collars, and 2 7/8" workstring.

5. Proceed in hole to drill out cement plugs to 350'± inside of 5 ½" production casing with 10#/gal brine.
6. Confirm wellbore is static prior to proceeding to next step.
7. POOH. Lay down bit and drill collars. Stand workstring back in derrick.
8. ND BOPE from 5 ½" casing.

Note: Remove 5 ½" casing slips from 8 5/8" casing.

9. NU a shop tested, Class 1, 11" x 5K Hydraulic BOPE (2 7/8" pipe rams on top and blind rams on bottom) for 8 5/8" (20#/ft) casing and an 11" 3K Hydril above that.

Note: It will be necessary to remove 5 ½" slips from 8 5/8" casing before proceeding

10. PU a mill shoe and wash pipe.
11. Proceed in hole to drill out cement plugs to 350'± inside of 5 ½" x 8 5/8" production casing with 10#/gal brine.
12. POOH. Lay down mill and wash pipe.
13. MI-RU e-line services. Test lubricator to 1000 psi. RIH w/ CCL and chemical cutter.
14. Chemically cut 5 ½" casing. POOH w/ chemical cutter.
15. RU and POOH w/ 5 ½" production casing.
16. RU-RIH w/ scrapper and bit for 8 5/8" surface casing on workstring.

Note: well file has conflicting records on weight of 8 5/8" casing. Both 20#/ft (8.066" drift & 8.191"id) and 28#/ft (7.892" drift & 8.017" id) are referenced in well history.

17. Once on bottom load & circulate wellbore w/ plugging mud (9#/gal w/ minimum 40 viscosity).
18. POOH. Laydown bit and scrapper. Stand workstring back in derrick.
19. MI an e-line services. Pressure test lubricator to 1000 psi.
20. PU-RIH w/ CIBP for 8 5/8" casing.

Note: well file has conflicting records on weight of 8 5/8" casing. Both 20#/ft (8.066" drift & 8.191"id) and 28#/ft (7.892" drift & 8.017" id) are referenced in well history.

21. RD-MO e-line services.
22. MI ***Basic*** cementing services. RU & Pressure test surface lines to a minimum of 1000 psi.
23. RIH with open ended workstring. Tag up on CIBP @ 350'±.

24. Break circulation and pump 150 sacks Class "C" neat cement **(Note: bring a minimum of 200 sacks Class "C" neat cement on location).**

Note: Send cementing record to Brian Maiorino – (432-688-6913) in Midland office.

25. POOH and lay down workstring. Send workstring to shop for inspection and cleaning.
26. Top off cement at surface once workstring is removed (~10 sacks).
27. RD-MO cementing services.
28. Confirm cement is static then ND BOP and NU wellhead.
29. RD-MO well service unit.
30. Release all ancillary equipment
31. Clean location – remove all trash and debris.
32. Install pressure gauge on surface casing.
33. Monitor and record surface casing pressure for a minimum of 10 days.
34. Confirm wellbore is static zero (0) psi on pressure gauge. Then it is acceptable to cut off casing heads and abandon wellhead as per BLM requirements.
35. Report all work performed in Wellview.

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Schematic - Current

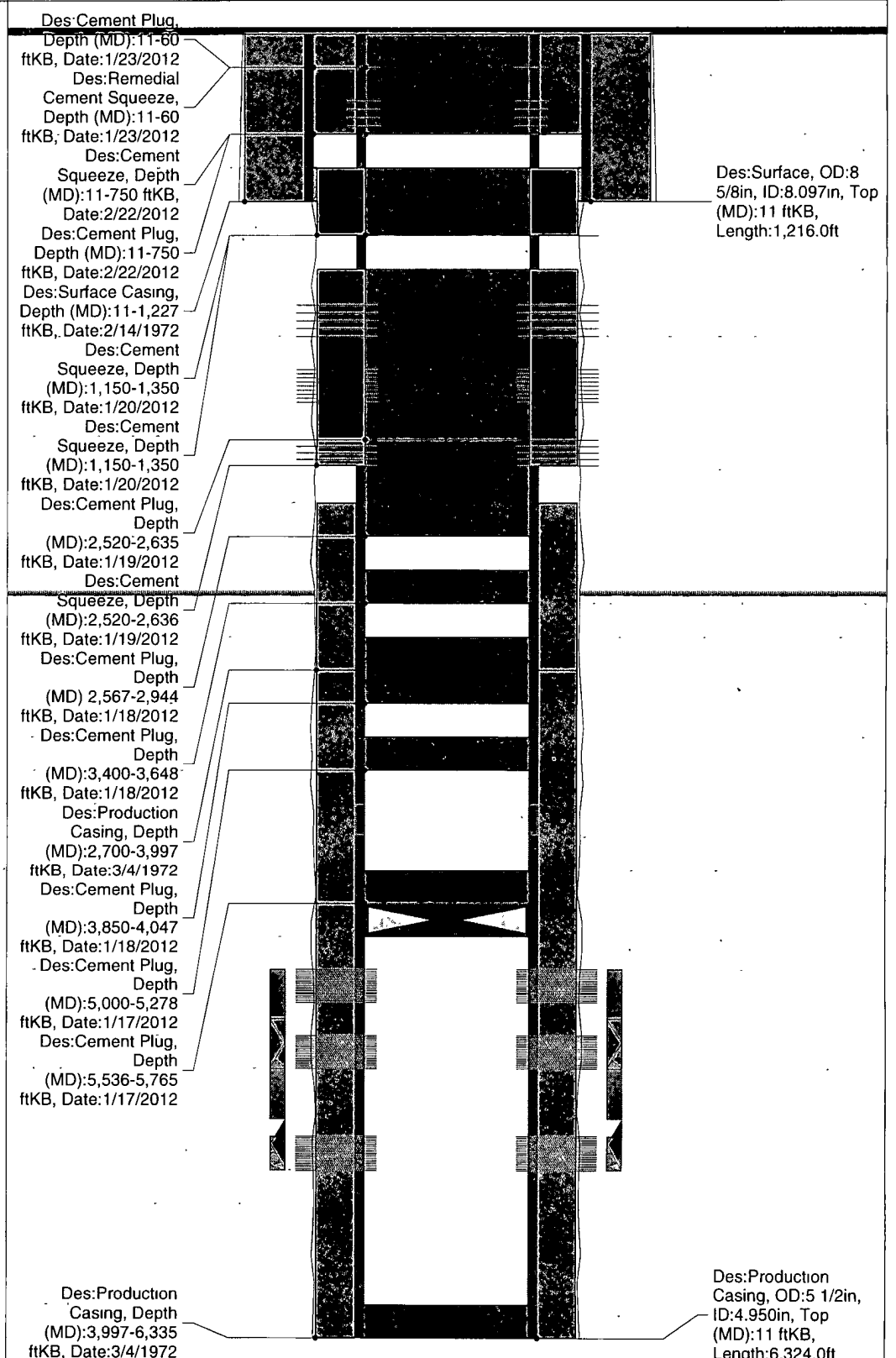
MEYER B-4 28

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
ABANDONMENT	ABANDONMENT P&A		1/13/2012	2/23/2012

Well Config: VERTICAL - MAIN HOLE, 3/12/2012 1:19:51 PM

ftKB (MD)	Incl	ftKB (TVD)	Schematic - Actual
11			
60			
749			
750			
1,150			
1,227			
1,350			
2,520			
2,567			
2,568			
2,600			
2,602			
2,635			
2,636			
2,700			
2,944			
3,400			
3,648			
3,850			
3,997			
4,047			
5,000			
5,278			
5,412			
5,413			
5,536			
5,765			
5,770			
5,865			
5,889			
5,902			
5,922			
6,133			
6,154			
6,176			
6,185			
6,235			
6,286			
6,295			
6,335			



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Schematic - Current

MEYER B-4 28

District	Field Name	API / UWI	County	State/Province
PERMIAN	EUMONT	300252393100	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
2/12/1972	Sec. 4, T-21S, R-36E	1,980.00	E	2,230.00	S

Well Config: VERTICAL - MAIN HOLE, 3/6/2012 8:45:05 AM

Schematic - Actual

ftKB (MD)	
11	
60	Perforated, 60, 1/23/2012
749	
750	Perforated, 749-750, 2/21/2012
1,150	
1,220	
1,227	1-1, Surface Casing, 8 5/8, 8 097, 11, 1,216.0
1,350	SQUEEZE PERFS, 1,350, 1/20/2012
2,503	
2,520	
2,567	SQUEEZE PERFS, 2,567-2,568, 1/19/2012
2,568	
2,600	Perforated, 2,600-2,602, 9/30/2010
2,602	
2,635	SQUEEZE PERFS, 2,635-2,636, 1/19/2012
2,636	
2,700	
2,899	
2,944	
3,335	
3,400	
3,467	
3,620	
3,648	
3,850	
3,903	
3,997	
4,047	
5,000	
5,203	
5,278	
5,412	2-1, Casing Joints, 5 1/2, 4.950, 11, 5,401.0
5,413	2-2, DV Tool, 5 1/2, 4.950, 5,412, 1.0
5,536	
5,605	
5,765	
5,770	
5,865	Jet Perforation, 5,865-5,889, 3/11/1972
5,889	
5,902	Perforated, 5,902-5,922, 3/11/1972
5,922	
6,133	
6,154	Jet Perforation, 6,154-6,176, 3/11/1972
6,176	
6,185	
6,235	
6,286	
6,295	
6,335	2-3, Production Casing, 5 1/2, 4.950, 5,413, 922 0