

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
APR 17 2012

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30358
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
2. Name of Operator Chaparral Energy, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator 701 Cedar Lake Blvd. Oklahoma City, OK 73114		7. Lease Name or Unit Agreement Name W. Dollarhide Queen Sand Unit
4. Well Location Unit Letter I : 1790 feet from the S line and 565 feet from the E line Section 30 Township 24S Range 38E NMPM Lea County		8. Well Number 152
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3168' GL		9. OGRID Number 004115
		10. Pool name or Wildcat Dollarhide Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Release pkr. Pulled out of hole with tbg & pkr to remove an obstruction inside tbg.
Replace tubing and pkr. Pressure test annulus. Return to injection

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erwin Pino TITLE Regulatory Engineer DATE 04/17/2012

Type or print name Erwin Pino E-mail address: erwin.pino@chaparralenergy.com PHONE 405-478-8770
For State Use Only

APPROVED BY: [Signature] TITLE State Engineer DATE 4-17-2012
Conditions of Approval (if any):

APR 18 2012