

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD  
APR 16 2012

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-34474</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Chesapeake Operating, Inc.</p>		<p>6. State Oil &amp; Gas Lease No.</p>
<p>3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154</p>		<p>7. Lease Name or Unit Agreement Name FCR 20 STATE</p>
<p>4. Well Location Unit Letter <u>C</u> : 660' feet from the <u>NORTH</u> line and 1750' feet from the <u>WEST</u> line Section <u>20</u> Township <u>20S</u> Range <u>36E</u> NMPM County <u>LEA</u></p>		<p>8. Well Number 1</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3629' GR</p>		<p>9. OGRID Number 147179</p>
		<p>10. Pool name or Wildcat EUMONT; YATES; 7RVRS-QN(OIL)</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find work performed in the P&A of this well from 4/10/12 through 4/12/12:

4/10/12:

HELD PJSM - MIRU BASIC ENERGY RIG # 1293 - HELD RIG INSPECTION SPOTTED RIG EQUIPMENT AND RECEIVE (121) JOINTS 2-3/8 N-80 WORKSTRING VIA EL FARMER - N/D WELLHEAD (NO TBG IN HOLE) N/U BOP P/U & RIH W/ 2-3/8 TBG OPEN-ENDED - TAGGED TOC ON CIBP @ 3,780' - CIRCULATED HOLE W/ 30 SX 9.5# MUD MIXED W/ BRINE WATER SPOTTED 25SX CEMENT & DISPLACED W/ 9.5# MUD - POOH W/ 2-3/8 TBG - R/U WIRELINE & RIH WITH 5-1/2 G/R J/B TO 1,550' - POOH SECURED THE WELL & SDFN

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Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 04/13/2012

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY [Signature] TITLE Staff DATE 4-17-2012

Conditions of Approval (if any):

APR 18 2012

FCR 20 STATE 1  
UNIT, C, SEC. 20, T-20-S R-36-E  
LEA CO., NM.  
API# 30-025-34474

4/11/12:

HELD PJSM - R/U WIRE LINE UNIT - RIH & PERF CASING @ 1,800' - UNABLE TO PUMP INTO SQZ HOLES - CALLED & RECIEVED A VERBAL OK FROM MARK WHITAKER WITH THE NMOCD TO SPOT A 25SX CEMENT PLUG FROM 1,866' TO 1,612' - SPOTTED THE PLUG & S/D WOC FOR 4 HRS RIH WITH WIRELINE & TAG TOC @ 1,678' - PICKED UP & PERF CASING @ 598' - UNABLE TO PUMP INTO SQZ HOLES - PULLED UP THE HOLE TO 100' & PERF CASING - PUMPED INTO HOLES & CIRCULATED BACK TO THE SURFACE - SPOTTED 25SX CEMENT PLUG ACROSS SQZ HOLES @P 598' - SECURED THE WELL & SDFN - WOC

4/12/12:

HELD PJSA. RU W/L. RIH & TAG TOC @ 393'. ND BOP. NU FLANGE. LOAD HOLE & ESTABLISH RATE. CIRCULATED HOLE W/ 9.5# MUD. SQUEEZED W/ 30SX CMT FROM 393' TO SURFACE. RDPU. CLEANED LOCATION. FINAL REPORT. WELL P&A ON 4/12/12.