

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD: HOBBS  
HOBBS OCDFORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr, Other

2. Name of Operator  
Occidental Permian Ltd. Attn: Mark Stephens, Rm. 20.099, GRWY 5

3. Address  
P.O. Box 4294, Houston, TX 77210-4294

3a. Phone No. (include area code)  
(713) 366-5158

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 990' FSL & 1650' FEL  
At top prod interval reported below  
At total depth 990' FSL & 1650' FEL

5. Lease Serial No.  
LC-032233(A)

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No  
North Hobbs G/SA Unit No. 341

9. API Well No  
30-025-24665

10. Field and Pool, or Exploratory  
Hobbs; Grayburg-San Andres

11. Sec., T., R., M., or Block and Survey or Area  
Sec. 30, T-18-S, R-38-E

12. County or Parish  
Lea

13. State  
NM

14. Date Spudded  
RU - 1/5/12

15. Date T D. Reached  
RD - 1/18/12

16. Date Completed  
☐ D & A ☒ Ready to Prod  
1/19/12

17. Elevations (DF, RKB, RT, GL)\*  
3646' GL

18. Total Depth MD  
TVD 4352'

19. Plug Back T D. MD  
TVD 4284'

20. Depth Bridge Plug Set MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	36	Surface	1463		500		Surface	
7-7/8	5-1/2	15.5	Surface	3956		625		1950	
		17						(CBL)	
Liner	4-1/2	10.5	Surface	3715		165		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	3593'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Grayburg-San Andres	4013'	4276'	4013' - 4276'			Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
1/19/12	1/23/12	24	→	132	3136	744	34	1.52	Pumping, ESP
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
N/A	320	320	→	132	3136	744	23.767	Producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc )

Reinjected

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
	0	795	Unconsolidated sand, silt, & caliche	Yates	2634
Red Beds	795	1463	Red beds & anhydrite	Seven Rivers	2868
Rustler	1463	2634	Anhydrite & salt	Queen	3389
Yates/Seven Rivers	2634	3389	Mixed siltstone, anhydrite, mudstones, w/minor salt	Grayburg	3724
Queen	3389	3724	Mixed anhydrite & silt, with minor dolomite	San Andres	4026
Grayburg	3724	4026	Mixed anhydrite, siltstone, & dolomite		
San Andres	4026	4352	Dolomite w/minor siltstone		

32 Additional remarks (include plugging procedure)

Form 3160-5 accounting for activity from 1/5/12 - 1/18/12 is also attached

## 33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mark StephensTitle Regulatory Compliance AnalystSignature Mark StephensDate 2/9/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction