

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

HOBBS OCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

APR 13 2012

RECEIVED

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36715 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154		7. Lease Name or Unit Agreement Name TRINITY BURRUS ABO UNIT ✓
4. Well Location Unit Letter E : 2228' feet from the NORTH line and 524' feet from the WEST line Section 26 Township 12S Range 38E NMPM County LEA		8. Well Number 24 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3789' GR		9. OGRID Number 147179 ✓
		10. Pool name or Wildcat TRINITY; WOLFCAMP ✓

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find work performed in the plug and abandonment of this well.

4/3/12: HELD PJSM - PULL TEST ANCHORS - MIRU BASIC PLUGGING UNIT - COMPLETED R/U INSPECTION N/D WELL HEAD & N/U BOP - RIH WITH WIRELINE & TAGGED CIBP @ 9,054' (VERIFIED DEPTH FOR OCD) POH WITH WIRE LINE TOOK DELIVERY OF 2 7/8" WORK STRING - RACK & TALLIED - START P/U & TIH WITH TBG. - SECURED THE WELL & SDFN.

4/4/12: HELD PJSM, TAG TOC @ 8827'. POH LAYING DOWN 51 JTS TBG, SPOT 25 SX CMT FROM 7400'-7146'. PUH, SECURED WELL & WOC. SDFN

4/5/12: HELD PJSM TIH & TAGGED TOC @ 7,139' -- PUH LAYING DOWN 46 JTS TBG - LOADED THE HOLE & SPOT 25SX CMT FROM 5,933' TO 5,679' DISPLACE 33 BBLS WITH 9.5# MUD - WOC - TIH & TAGGED TOC @ 5,646' - PULLED UP THE HOLE LAYING DOWN 43 JTS TBG - LOADED THE HOLE & SPOTTED 25 SX CMT FROM 4,561' TO 4,306' - DISPLACED WITH 24.5 BBLS 9.5# MUD - PULLED UP THE HOLE STANDING BACK 40 JTS TBG - WOC - TBIH WITH TBG & TAGGED TOC @ 4,306' - PULLED UP THE HOLE LAYING DOWN 44 JTS TBG - SDFWE

(Cont. to page 2)

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.  
 Liability under bond is retained pending receipt  
 of C-103 (Subsequent Report of Well Plugging)  
 which may be found at OCD Web Page under  
 Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 04/11/2012Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 4-18-2012

Conditions of Approval (if any):

APR 18 2012

**TRINITY BURRUS ABO UNIT 24**  
**UNIT E, SEC. 26, T-12-S R-38-E**  
**LEA CO., NM**  
**30-025-36715**  
(PAGE 2 CONT)

4/6/12:

HELD PJSM TIH WITH TBG & TAGGED TOC @ 4,306' - PULLED UP THE HOLE LAYING DOWN 44 JTS TBG TO 3,159' - LOADED THE HOLE & SPOTTED 25 SX CEMENT & DISPLACED WITH 17 BBLs 9.5# MUD - PULLED UP THE HOLE TO 2,357' & SPOTTED 25SX CEMENT BACK TO 2,106' PULLED UP THE HOLE LAYING DOWN 58 JTS & STANDING BACK 16 JTS - SDFWE.

4/9/12:

HELD PJSM MIRU WIRE LINE UNIT - RIH & PERF CASING @ 505 - POH AND R/D WIRE LINE UNIT - LOADED THE HOLE WITH 9.5# MUD - CLOSED BOP PUMPED DOWN THE CASING & ESTABLISHED RATE @ 2 BPM - CIRCULATED THE HOLE VOLUME WITH 9.5# MUD - TIH WITH TBG & POH LAYINGDOWN - N/D BOP - N/U WELLHEAD & CIRCULATED CEMENT THROUGH PERF HOLES WITH 140 SX CEMENT (FROM 505' TO SURFACE) TURN WELL OVER TO PRODUCTION FOR FINAL CLEAN-UP  
WELL P&A'd 4/9/12.