	ate of New Mexico	Form C-103
Office f District 1 – (575) 393-6161 Energy, Mi	nerals and Natural Resources	Revised August 1, 2011
1.606 N. D I. D II. I NNA 99240		WELL API NO. 30-025-36715
District II - (575) 748-1283 HOBBS OCIL CON 811 S. First St., Artesia, NM 88210	ISERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	South St. Francis Dr.	STATE FEE X
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	anta Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NO SEPO	RTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		TRINITY BURRUS ABO UNIT
	ther	8. Well Number 24
Name of Operator Chesapeake Operating, Inc.	/	9. OGRID Number 147179
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154		10. Pool name or Wildcat TRINITY; WOLFCAMP
4. Well Location		TRINITI, WOLI CAMI
Unit Letter E : 2228' feet from the NORTH line and 524' feet from the WEST line		
	ship 12S Range 38E	NMPM County LEA
	Show whether DR, RKB, RT, GR, etc	
3789' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO	SHE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND AB		
TEMPORARILY ABANDON CHANGE PLAN		ILLING OPNS. P AND A 🖊 🛛
PULL OR ALTER CASING MULTIPLE COI	MPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
	i	
OTHER:	OTHER:	
13 Describe proposed or completed operations.	(Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
13. Describe proposed or completed operations. of starting any proposed work). SEE RULE	(Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date empletions: Attach wellbore diagram of
13. Describe proposed or completed operations. of starting any proposed work). SEE RULE proposed completion or recompletion.	(Clearly state all pertinent details, at 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
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TRINITY BURRUS ABO UNIT 24 UNIT E, SEC. 26, T-12-S R-38-E LEA CO., NM 30-025-36715 (PAGE 2 CONT)

4/6/12

HELD PJSM TIH WITH TBG & TAGGED TOC @ 4,306' - PULLED UP THE HOLE LAYING DOWN 44 JTS TBG TO 3,159' - LOADED THE HOLE & SPOTTED 25 SX CEMENT & DISPLACED WITH 17 BBLS 9.5# MUD - PULLED UP THE HOLE TO 2,357' & SPOTTED 25SX CEMENT BACK TO 2,106' PULLED UP THE HOLE LAYING DOWN 58 JTS & STANDING BACK 16 JTS – SDFWE.

4/9/12

HELD PJSM MIRU WIRE LINE UNIT - RIH & PERF CASING @ 505 - POH AND R/D WIRE LINE UNIT - LOADED THE HOLE WITH 9.5# MUD - CLOSED BOP PUMPED DOWN THE CASING & ESTABLISHED RATE @ 2 BPM - CIRCULATED THE HOLE VOLUME WITH 9.5# MUD - TIH WITH TBG & POH LAYINGDOWN - N/D BOP - N/U WELLHEAD & CIRCULATED CEMENT THROUGH PERF HOLES WITH 140 SX CEMENT (FROM 505' TO SURFACE) TURN WELL OVER TO PRODUCTION FOR FINAL CLEAN-UP

WELL P&A'd 4/9/12.