

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

APR 16 2012

WELL API NO. 30-025-39211
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1537
7. Lease Name or Unit Agreement Name State D-15
8. Well number 2
9. OGRID Number 217817
10. Pool name or Wildcat Hardy: Tubb/Drinkard, Oil Center: Blinebry
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3572' GL

SUNDRY RECEIPTS AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

PO Box 51810 Midland, Tx. 79710

4. Well Location

Unit Letter **A** : **479** feet from the **North** line and **579** feet from the **East** line
Section **15** Township **21-S** Range **36-E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3572' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type **STEEL** Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water **N/A**

Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) **MIRU. ND WH, NU BOP.**
- 2) **RIH WL - Set CIBP @ 6,871'. Circ hole w/ MLF. Cap w/ 25sx cmt.**
- 3) **RIH WL - Set CIBP @ 5,648'. Cap w/ 25sx cmt. WOC-Tag**
- 4) **Spot 25sx cmt @ 4,017' - 3,870'. WOC-Tag**
- 5) **Spot 25sx cmt @ 2,750' - 2,550'. WOC-Tag**
- 6) **Spot 25sx cmt @ 1,480' - 1,330'. WOC-Tag**
- 7) **10sx cmt @ 60' - 3' - Spot cmt from 400' to SURFACE**
- 8) **Fill wellbore. RDMO. Clean location. Cut & cap - install P&A marker.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryan TITLE **P&A Tech** DATE **04/13/2012**

Type or print name **Greg Bryan**

For State Use Only

APPROVED BY: [Signature] TITLE **STAFF MGR** DATE **4-18-2012**

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

APR 18 2012

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date February 24, 2012

RKB @ 3588'
 DF @ 3587'
 GL @ 3572'

Subarea . HOBBS EAST
 Lease & Well No STATE D-15 No. 02
 Legal Description 479' FNL & 579' FEL, Sec. 15, T21S, R36E
 Unit Letter "A"
 County : LEA State NEW MEXICO
 Field Oil Center Blinbry / Hardy Tubb-Drinkard
 Date Spudded 2/18/09 Rig Released 3/9/09
 API Number 30-025-39211

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	3/23/09	Perf @ 7085, 7082, 7056, 7051, 7036, 7034, 7025, 7020, 7006, 7003, 6974 and 6971						
6971-7085	3/24/09	YF125ST	45,500	60,000				
	3/27/09	Set composite plug @ 6600'						
	3/30/09	Perf @ 6511, 6507, 648,, 6484, 6447, 6443, 6410, 6407, 6382, 6378, 6359, 6356, 6335, 6331, 6250 and 6245						
6245-6511	3/31/09	15% HCl	1,210					
		YF125ST	55,200	120,000				
	4/2/09	Set composite plug @ 6110'						
	4/2/09	Perf @ 6020, 6015, 5994, 5990, 5978, 5974, 5919, 5916, 5897, 5893, 5876, 5872, 5848, 5843, 5806, 5803, 5781, 5777, 5753 and 5748						
5748-6020	4/6/09	15% HCl	5,000					
		YF125ST	60,000	130,000				
	4/8/09	Drill out plugs @ 6110 and 6600; cleanout to 7123;						
	6/28/11	Tag @ 7116'						
	9/1/11	Test casing, ok						
6971-7085	11/22/11	15% Acid Wash	750					
5748-6511		15% Acid Wash	750					
	2/1/12	Casing inspection log; 2 holes @ 3926-3927 and possible holes @ 4055, 4046 and 4034, thin wall 3913-4008						
	2/2/12	POOH w/ tubing						

8-5/8" 24# J-55 ST&C @ 1380'
 Cement - Lead 440 sx. Circ 52 sx
 Tail w/ 200 sx
 TOC @ Surface

Top Salt @ 1430'

DV Tool @ 3918' - 3920' (2.25')
 ECP @ 3920' - 3946' (26')

ECP @ 5508' - 5526' (18')

5748 5753 5777 5781 5803 5806
 5843 5848 5872 5876 5893 5897
 5916 5919 5974 5978 5990 5994
 6015 6020 6245 6250

Marker Joint @ 6250 - 6291' (41' -- 2 joints)

6331 6335 6356 6359 6378 6382 6407
 6410 6443 6447 6484 6488 6507 6511

6971 6974 7003 7006 7020 7025 7034
 7036 7051 7056 7082 7085

7-7/8" Hole
 5-1/2" 17# L-80 @ 7188'

Stage 1 Cmt w/ 685 sx, no returns
 Stage 2: Cmt w/ 800 sx, circ 42 sx
 TOC @ Surface

PBTD: 7123'
 TD: 7197'

Formation Tops:

Anhydrite	1339'	San Andres	3967'
Top Salt	1430'	Glorieta	5332'
Tansill	2572'	Paddock	5393'
Yates	2689'	Blinbry	5729'
Seven Rivers	2933'	Tubb	6469'
Queen	3443'	Drinkard	6814'
Penrose	3576'	Abo	7105'
Grayburg	3702'		

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

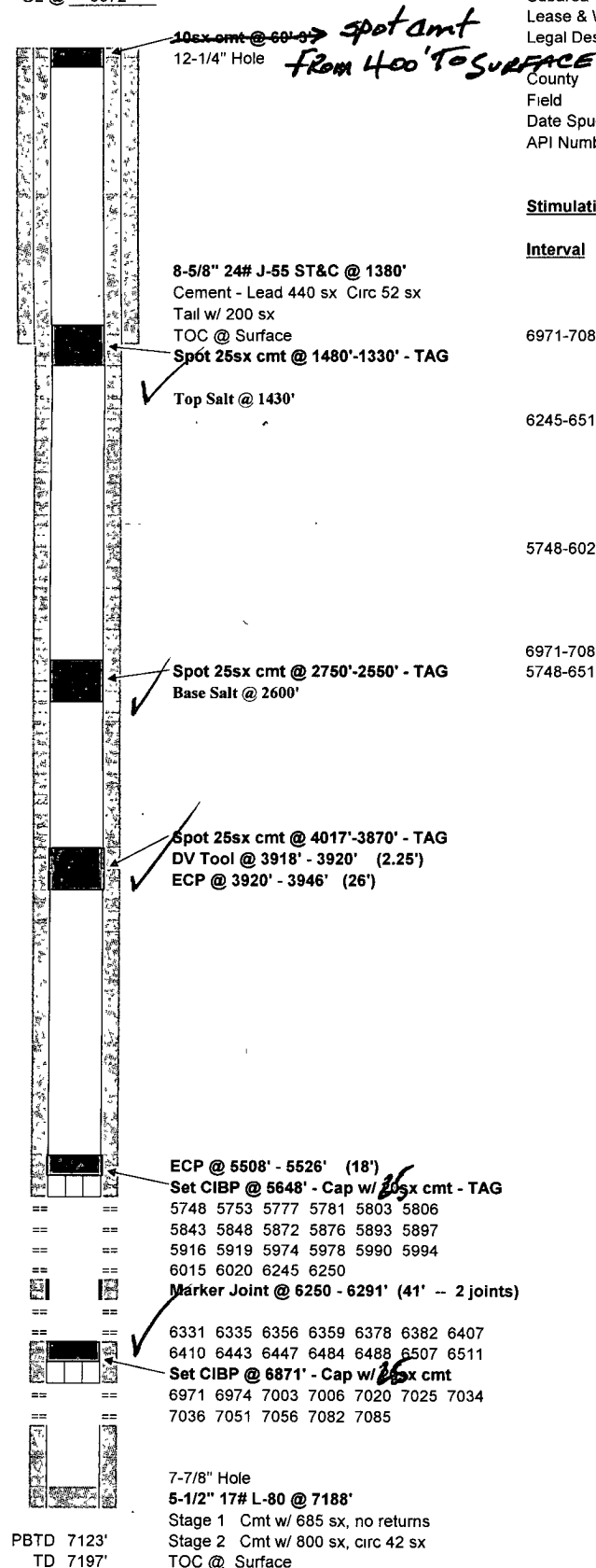
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