OfficeEnergy Minerals and Natura	cico Form C-103 al Resources June 19, 2008
District I MOBBS OCD	
District III District II District II District II District II District II District III District III District II District III District III District II District III District II District II Dist	DIVISION 5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87.	505 STATE X FEE /
District IV 1220 S. St. Francis Dr., Santa Fe, NECENED	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL	LS 7. Lease Name or Unit Agreement Name:
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)	R PLUG BACK TO A State 1
1. Type of Well: Oil Well 🚺 Gas Well 🔲 Other	8. Well Number 6
2. Name of Operator	9. OGRID Number 005380
XTO Energy, Inc. /	10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701	Vacuum; Grayburg-San Andres (
I. Well Location	
Unit Letter <u>B: 660</u> feet from the <u>Nort</u>	th line and 1980' feet from the East line
	Range 34E NMPM County Lea
11. Elevation (Show whether D	OR, RKB, RT, GR, etc.)
	Entre Chiefe Descrit on Other Dete
12. Check Appropriate Box to Indicate N	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
·	REMEDIAL WORK
	COMMENCE DRILLING OPNS. P AND A
	CASING/CEMENT JOB
OWNHOLE COMMINGLE	
THER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all per	tinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.	Completions: Attach wellbore diagram of proposed completion
XTO Energy, Inc requests to Plug & Abandon State "J"	
1. Set cmt plug (25 sxs) of Class C from 4415' to 42	'CO'. Wait on cmt & tag.
	'CO'. Wait on cmt & tag. 'OO'. Wait on cmt & tag.
 Set cmt plug (25 sxs) of Class C from 4415' to 420' 2 ASet cmt plug (25 sxs) of Class C from 2900' to 270' 3. Set cmt plug (60 sxs) from 470' to surface. 	100'. Wait on $cmt \& tag.$ 100'. Wait on $cmt \& tag.$ Pat 25 $s_x emt @ 155 o'$
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1. Set cmt plug (25 sxs) of Class C from 4415' to 421 2 A Set cmt plug (25 sxs) of Class C from 2900' to 270 3. Set cmt plug (60 sxs) from 470' to surface. The Oil 24 hours Spud Date: Rig Release hereby certify that the information above is true and complete to the I IGNATURE Sype or print name Stephanie Rabadue E-ma	100'. Wait on cmt & tag. Conservation Division Must be notified 100'. Tag. 100'.
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State 'J' #6 Plug and Abandon Procedure Lea County, New Mexico April 10, 2012

ELEV	ATION:	GL – 4049' KB –Unknown	TD – 4800' PBTD – 4415'		
WELL	DATA: Current Status:	TA'd.	:		
	Last Well Test:	1994 – 0 BO / 3 BW / 1 MCF 8-5/8" 20ppf and 23ppf csg set at 363' cemented with 450 sx. Cement circ to surface.			
	Surface Casing:				
	Prod. Casing:	5-1/2" 15.5ppf set a to surface.	at 4800' cemented with 1500 sx. Cement circ		

COMPLETION: CIBP at 4450' with 35' cement (+/- 4415')

Тор	Bottom	Length	Type	Formation	SPF	Shots	Date	Comments
4507	4514	7	Perf	Grayburg	1	7		
4534	4538	4	Perf	Grayburg	1	4		
4558	4562	4	Perf	Grayburg	1	4		<i>,</i>
4596	4604	8	Perf	Grayburg	1	8		
4677	4707	30	Perf	San Andres	1	30		
				Total Ho	oles =	53		

OBJECTIVE:

Permanently Plug and Abandon Well.

RECOMMENDED PROCEDURE

(Verify that anchors have been set and tested per NMOCD and OSHA guidelines) This is a STATE well.

- 1. Notify OCD of intent to plug and abandon well.
- 2. MIRU PU. MI and rack 4500' of 2-3/8" 4.7ppf, N-80 WS. ND WH. NU BOP.
- 3. PU and RIH with 2-3/8" notched collar and 5-1/2" casing scraper on 2-3/8" WS to PBTD at 4415'. POOH and LD notched collar and scraper.



State 'J' #6 **Plug and Abandon Procedure** Lea County, New Mexico April 10, 2012

- 4. RIH with 2-3/8" notched collar on 2-3/8" WS to 4415'.
- 5. MIRU cement company. Circulate 5-1/2" production casing with 9ppg plug mud (min 105 bbls).
- 6. RU cement truck. Spot balanced cement plug (25 sx) of class 'C' cement from PBTD (4415') to 4200'. PUH to 3500' and reverse circulate tbg clean with plug mud. WOC for 4 hours. RIH and tag cement at 4200'.
- 7.APUH to 2900'. Spot balanced cement plug (25 sx) from 2900' to 2700'. PUH to 2100' and reverse circulate tbg clean with plug mud. WOC for 4 hours. RIH and tag cement at 2700'.
- *]B*
- 8. PUH to 470'. Spot balance cement plug (60 sx) from 470' to surface. POOH and LD notched collar and WS. WOC for 4 hours.
 - 9. RDMO cement company. RDMO PU.
 - 10. Cut off WH and anchors, install dry hole marker, re-seed and reclaim location. • •

Prepared by:

uliolia ph Patterson Josi

Approved by:

4/10/12 1 Sonton

Date s Fort ADAIL 2012

WELL NAME: STATE J #6 TA'D LOCATION: 660' FNL & 1980' FEL, SEC 22, T 17S & R 34E FORMATION: GRAYBURG/ SAN ANDRES SPUD DATE: 09-19-71 IP: 56 BO/ 7 BW COUNTY/STATE: LEA, NM LEASE: VACUUM CURRENT STATS: TA'D COMPL DATE: 10-15-71 API No: 30-025-23875

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PREPARED BY : JWP DATE :03-21-2012