	Submit 3 Copies To Appropriate District	State of New Me			Form C-103
1901 W. Grand AVE, ALKER, MARKEN 17, 2012       12202 South SL, Francis Dr. Santa Fe, NIM \$7305       S. Indicate Type of Lease STATE IX		Energy, Minerals and Natu	rai Kesources	WELL APLNO	June 19, 2008
1901 W. Grand AVE, ALKER, MARKEN 17, 2012       12202 South SL, Francis Dr. Santa Fe, NIM \$7305       S. Indicate Type of Lease STATE IX	1625 N. French Dr., Hobbs, NM 87243B5	OIL CONSERVATION	UDIVISION		092
17203 S. Francis Dr., Same Fr., M. STAND       D. State Unit & Quinciper Tool, State Unit & Agreement Name:         17203 S. Francis Dr., Same J., M. M. S. M. REPORTS ON WELLS       D. State Unit & Agreement Name:         17303 S. State Unit & State Unit & Agreement Name:       H. T. Nattern NCT D.         17304 S. State Unit & State Unit & Agreement Name:       H. T. Nattern NCT D.         17305 S. State Unit & State Unit & Agreement Name:       H. T. Nattern NCT D.         17305 S. State Unit & State Unit & State Unit & Agreement Name:       H. T. Nattern NCT D.         17305 S. State Unit & State Unit & State Unit & State Unit & Agreement Name:       H. T. Nattern NCT D.         2. Name of Operator       9. OGRID Number       005580         3. Address of Operator       9. OGRID Number       005580         2. Num Letter       D.       400'       feet from the       North         2. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PEEFORM REMEDIA WORK       PLUG AND ABANDON []       CAMMERCE DRILLING OPNS.       P. AND A         DOWNHOLE COMMINGLE       DULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB         OTHER:       OTHER:       OTHER:       OTHER:       OTHER:       State Unit &	1301 W. Grand Ave., Artesia, NM 88210				
17203 S. Francis Dr., Same Fr., M. STAND       D. State Unit & Quinciper Tool, State Unit & Agreement Name:         17203 S. Francis Dr., Same J., M. M. S. M. REPORTS ON WELLS       D. State Unit & Agreement Name:         17303 S. State Unit & State Unit & Agreement Name:       H. T. Nattern NCT D.         17304 S. State Unit & State Unit & Agreement Name:       H. T. Nattern NCT D.         17305 S. State Unit & State Unit & Agreement Name:       H. T. Nattern NCT D.         17305 S. State Unit & State Unit & State Unit & Agreement Name:       H. T. Nattern NCT D.         17305 S. State Unit & State Unit & State Unit & State Unit & Agreement Name:       H. T. Nattern NCT D.         2. Name of Operator       9. OGRID Number       005580         3. Address of Operator       9. OGRID Number       005580         2. Num Letter       D.       400'       feet from the       North         2. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PEEFORM REMEDIA WORK       PLUG AND ABANDON []       CAMMERCE DRILLING OPNS.       P. AND A         DOWNHOLE COMMINGLE       DULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB         OTHER:       OTHER:       OTHER:       OTHER:       OTHER:       State Unit &	District III 1000 Rio Brazos Rd , Aztec, NM & R 1	7505	STATE X	FEE 🗌 🖌	
120 States UNDER WORK       Second States         0 Nor use THE NOM DECENTO DEFEORTS ON WELLS       7. Lease Name or Unit Agreement Name:         0 Nor use THE NOM FOR PROPOSALS TO OPELLOR TO DEPEND OR PLUG BACK TO A PROPOSALS).       7. Lease Name or Unit Agreement Name:         1. Type of Well:       0.1 Well (2) Gas Well (2) Other PERMIT (FORM C-01) FOR SUCH       8. Well Number (2) OCRUD Number (2) N			,000	6 State Oil & Gas Le	ase No.
SUNDRY NÖTICES AND REPORTS ON WELLS         C. Lease Name or Unit Agreement Name:         Monor USE THE SOM OR PUG BACK TOA         DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH         Name of Operator         OPERATOR         OPERATOR         OPERATOR         20 M. Longing, Inc.         OPERATOR         20 M. Longing, Inc.         OPERATOR	1220 S St Francis Dr., Santa Fe, NM 87505	eived			
1. Type of Well:       S. Well Number         Oil Well IQ Gas Well       Other         2. Name of Operator       9. OGRID Number         Xong Energy, Inc.       9. OGRID Number         3. Address of Operator       9. OGRID Number         20 N, Loraine, Ste. 800       Hidland, TX 79701         4. Well Location       Tube         Unit Letter       0         4. Well Location       11. Elevation (Show whether DR, RKB, RT, CR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REMEDIAL WORK   PLUG AND ABANDON [X]         COMMENCE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REMEDIAL WORK   PLUG AND ABANDON [X]         COMMENCE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REMEDIAL WORK   PLUG AND ABANDON [X]         COMMENCE DRILLING OPNS.   P AND A         OTHER:         OTHER:         OTHER:         OTHER:         OTHER:         OTHER:         OTHER:         OTHER: </td <td>SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPLIC</td> <td>CES AND REPORTS ON WEL</td> <td>OR PLUG BACK TO A</td> <td></td> <td>it Agreement Name:</td>	SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPLIC	CES AND REPORTS ON WEL	OR PLUG BACK TO A		it Agreement Name:
2. Name of Operator       9. OGRID Number         XTD Energy, Inc.       005380         3. Address of Operator       10. Pool name or Wildcat         200 N. Loraine, Ste. 800       Hidland, TX 79701         4. Well Location       TUBB         Unit Letter       0         4. Well Location       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON [X]         REMEDIAL WORK       PLUG AND ABANDON [X]         REMEDIAL WORK       ALTERING CASING         DOWNHOLE COMMINGLE       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertuent details, and give pertiment dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         XTO Energy. Inc. requests to Plug & Abandon H T Nattern NCT D #IS with the following intent:         I 1. Aset cnt plug (220 sxs) from 6170' to 5970'. Wait on cnt & tag.         S. Set cnt plug (200 sxs) from 200' to surface.         The Oil Conservation Division Must be notified         24 hours prior to the beginning of plugging operation         Start Cut plug (200 sxs) from 200' to surface.         Theo Oil Con	1. Type of Well:	Other 🗸	$\sim$		.(
3. Address of Operator       10. Pool name or Wildcat         200 N. Loraine, Ste. 800 Midland, TX 79701       TUBB         4. Well Location       TubB         Unit Letter       D       :400' feet from the	2. Name of Operator				
20 N. Loraine. Ste. 800 Midland, TX 79701       TUBB         4. Well Location       Unit Letter					
4. Well Location         Unit Letter       D       400' feet from the North Ine and 860' feet from the West Ine         Section       7       Township 22S       Range 37E       NMPM County Lea         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REMEDIAL WORK PLUG AND ABANDON []         COMMENCE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REMEDIAL WORK ALTERING CASING         PULG AND ABANDON []         COMMENCE ORILLING OPNS. PAND A         PULOR ALTER CASING         MULTIPLE COMPL         COMMENCE ORILLING OPNS. PAND A         OTHER:         OTHER: <td>200 N. Loraine, Ste. 800</td> <td>Midland, TX 79701</td> <td></td> <td></td> <td>/</td>	200 N. Loraine, Ste. 800	Midland, TX 79701			/
Section       7       Township       225       Range       37E       NMPM       County       Lea         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUS AND BAANDON [2]         CANNERCE DAIL WORK       PLUS AND BAANDON [2]         COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       OTHER:         OTHER:       OTHER:         I3. Describe proposed or completed operations. (Clearly state all pertnent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         XTO Energy. Inc requests to Plug & Abandon H T Mattern NCT D #15 with the following intent:       (2         (2       Perf Csg at 1210".       Start Hough perfs.         3. Establish Describe in rate w/fresh water through perfs.       Start 122.         4. Set 5.5" Hore P 0000' Saze cmt plug (220 sx minimum) from 1000' through perfs to surface valve.         5. Wait on cmt & tag.       Establish Describerion rate w/fresh water through perfs.         4. Set 5.5" Hore P 0000' Saze cmt plug (220 sx minimum) from 1000' through per	4. Well Location				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK PLUG AND ABANDON [X]         TEMPORARILY ABANDON CHANGE PLANS         OTHER:	Unit Letter D:	400' feet from the Nor	th line and	860' feet from t	he <u>West</u> line
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK PLUG AND ABANDON Not Colspan="2">PERFORM REMEDIAL WORK ALTERING CASING         COMMENCE DRILLING OPNS.         PULL OR ALTER CASING         MULTIPLE COMPL         OTHER:         <	Section 7				County Lea
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       COMMENCE DRILLING OPNS.       P AND A         OTHER:       OTHER:       OTHER:       OTHER:       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertunent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         XTO Energy. Inc requests to Plug & Abadon H T Mattern NCT D #15 with the following intent:       Image: Common term of the stag.         1. Seet ont plug (25 sxs) from 6170' to 5970'. Wait on cmt & tag.       Seet ont plug (25 sxs) from 6170' to 5970'. Wait on cmt & tag.         2. Perf csg at 1210'.       Seet If See ont plug (220 sx minimum) from 1000' through perfs to surface valve.         5. Wait on cmt & tag.       Seet ont plug (200 sxs) from 200' to surface.         The Oil Conservation Division Must be notified       24 hours prior to the beginning of plugging operation         Spud Date:       Rig Release Date:       The Oil Conservation Division Must be notified         Spud Date:       Rig Release Date:       DATE       04		11. Elevation (Show whether	DR, RKB, RT, GR, et	c.)	
PEEFFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         DOWNHOLE COMMINGLE       OTHER:       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         XTO Energy. Inc requests to Plug & Abandon H T Mattern NCT D #15 with the following intent:       I Aste cmt plug (25 sxs) from 6170' to 5970'. Wait on cmt & tag.         2. Perf csg at 1210'       Sear HEAST Control for the vertice of maximum from 1000' through perfs to surface valve.         5. Wait on cmt & tag.       6. Set cmt plug (200 sxs) from 200' to surface.         The Oil Conservation Division Must be notified       24 hours prior to the beginning of plugging operation         Spud Date:       Rig Release Date:       DATE         Thereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       DATE         SIGNATURE       ALTERING CASULE       TITLE       Regulatory Analyst       DATE       04/13/2012         Stephanie_rabadue@xtoenergy.com       Fermail address: </td <td>12. Check A</td> <td>ppropriate Box to Indicate</td> <td>Nature of Notice, I</td> <td>Report, or Other Da</td> <td>ta</td>	12. Check A	ppropriate Box to Indicate	Nature of Notice, I	Report, or Other Da	ta
PEEFFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         DOWNHOLE COMMINGLE       OTHER:       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         XTO Energy. Inc requests to Plug & Abandon H T Mattern NCT D #15 with the following intent:       I Aste cmt plug (25 sxs) from 6170' to 5970'. Wait on cmt & tag.         2. Perf csg at 1210'       Sear HEAST Control for the vertice of maximum from 1000' through perfs to surface valve.         5. Wait on cmt & tag.       6. Set cmt plug (200 sxs) from 200' to surface.         The Oil Conservation Division Must be notified       24 hours prior to the beginning of plugging operation         Spud Date:       Rig Release Date:       DATE         Thereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       DATE         SIGNATURE       ALTERING CASULE       TITLE       Regulatory Analyst       DATE       04/13/2012         Stephanie_rabadue@xtoenergy.com       Fermail address: </td <td></td> <td></td> <td>SUB</td> <td>SEQUENT REPO</td> <td>ORT OF:</td>			SUB	SEQUENT REPO	ORT OF:
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB         OTHER:       OTHER:       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertunent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         XT0 Energy, Inc requests to Plug & Abandon H T Mattern NCT D #15 with the following intent:       I Aset cmt plug (25 sxs) from 6170' to 5970'. Wait on cmt & tag.         2. Perf csg at 1210'       Spart ICSX code 3000'       Spart ICSX code 3000'         3. Establish Objection rate w/fresh water through perfs.       4. Set 5.5" Fire 0 1000' Sqze cmt plug (220 sx minimum) from 1000' through perfs to surface valve.         5. Wait on cmt & tag.       Characteria       The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operation         Spud Date:       Rig Release Date:       TITLE       Regulatory Analyst       DATE       04/13/2012         Stephanie rabadue@xtoenergy.com       E-mail address:       PHONE 432-620-6714       Stephanie rabadu@xtoenergy.com					
PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:       Image: Casing and proposed or completed operations. (Clearly state all pertnent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         XTO Energy. Inc requests to Plug & Abandon H T Mattern NCT D #15 with the following intent:       Image: Casing from 6170' to 5970'. Wait on cmt & tag.         2. Perf csg at 1210'.       Sect 1 Essect 2 3000'       3. Establish Anglection rate w/fresh water through perfs.         4. Set 5.5''. The @ 1000' Sqze cmt plug (220 sx minimum) from 1000' through perfs to surface valve.       5. Wait on cmt & tag.         6. Set cmt plug (200 sxs) from 200' to surface.       The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operation 24 hours prior to the beginning of plugging operation 24 hours prior to the beginning of plugging operation 3. Stephanie_rabue@xtoenergy.com         Stephanie_rabue@xtoenergy.com       TITLE			•		
DOWNHOLE COMMINGLE       OTHER:         OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertnent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         XTO Energy. Inc requests to Plug & Abandon H T Mattern NCT D #15 with the following intent:         16. 1.ASet cmt plug (25 sxs) from 6170' to 5970'. Wait on cmt & tag.         2. Perf csg at 1210'.         3. Establish finaction rate w/fresh water through perfs.         4. Set 5.5" deft @ 1000' Sqze cmt plug (220 sx minimum) from 1000' through perfs to surface valve.         5. Wait on cmt & tag.         6. Set cmt plug (200 sxs) from 200' to surface.         The Oil Conservation Division Must be notified         24 hours prior to the beginning of plugging operation         Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Att	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		PANDA
OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertnent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         XTO Energy. Inc requests to Plug & Abandon H T Mattern NCI D #15 with the following intent:         18. Aset cmt plug (25 sxs) from 6170' to 5970'. Wait on cmt & tag.         2. Perf Csg at 1210'.         3. Establish Objection rate w/fresh water through perfs.         4. Set 5.5" Free (0000' Sqze cmt plug (220 sx minimum) from 1000' through perfs to surface valve.         5. Wait on cmt & tag.         6. Set cmt plug (200 sxs) from 200' to surface.         The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operation         Spud Date:       Rig Release Date:         ITIE_ Regulatory Analyst         DATE       04/13/2012         Stephanie_rabadue@xtoenergy.com       PHONE 432-620-6714         TOT State Use Only         ATTIE         State Use Only         APPROVED BY	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	ов 🗌	
OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertnent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         XTO Energy. Inc requests to Plug & Abandon H T Mattern NCI D #15 with the following intent:         18. Aset cmt plug (25 sxs) from 6170' to 5970'. Wait on cmt & tag.         2. Perf Csg at 1210'.         3. Establish Objection rate w/fresh water through perfs.         4. Set 5.5" Free (0000' Sqze cmt plug (220 sx minimum) from 1000' through perfs to surface valve.         5. Wait on cmt & tag.         6. Set cmt plug (200 sxs) from 200' to surface.         The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operation         Spud Date:       Rig Release Date:         ITIE_ Regulatory Analyst         DATE       04/13/2012         Stephanie_rabadue@xtoenergy.com       PHONE 432-620-6714         TOT State Use Only         ATTIE         State Use Only         APPROVED BY					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         XTO Energy, Inc requests to Plug & Abandon H T Mattern NCT D #15 with the following intent:         14. Set cmt plug (25 sxs) from 6170' to 5970'. Wait on cmt & tag.         2. Perf csg at 1210'.         3. Establish Onjection rate w/fresh water through perfs.         4. Set 5.5'' feer @ 1000' Sqze cmt plug (220 sx minimum) from 1000' through perfs to surface valve.         5. Wait on cmt & tag.         6. Set cmt plug (200 sxs) from 200' to surface.         The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operation 24 hours prior to the beginning of plugging operation 24 hours prior to the beginning of plugging operation 35 stephanie rabadue@xtoenergy.com         ITHE MANUE RABADUE         For State Use Only         TITLE Statemate         PHONE 432-620-6714					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         XTO Energy. Inc requests to Plug & Abandon H T Mattern NCT D #15 with the following intent:         1. A Set cmt plug (25 sxs) from 6170' to 5970'. Wait on cmt & tag.         2. Perf csg at 1210'.         3. Establish Onjection rate w/fresh water through perfs.         4. Set 5.5'' Eff @ 1000' Sqze cmt plug (220 sx minimum) from 1000' through perfs to surface valve.         5. Wait on cmt & tag.         6. Set cmt plug (200 sxs) from 200' to surface.         The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operation 24 hours prior to the beginning of plugging operation 24 hours prior to the beginning of plugging operation 24 hours prior to the beginning of plugging operation 24 hours prior to the beginning of plugging operation 24 hours prior to the beginning of plugging operation 25 stephanie rabadue@xtoenergy.com         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       TITLE       Regulatory Analyst       DATE       04/13/2012         Stephanie rabadue@xtoenergy.com       PHONE 432-620-6714       E-mail address:       PHONE 432-620-6714	OTHER:		OTHER:		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy, Inc requests to Plug & Abandon H T Mattern NCT D #15 with the following intent: <b>1 A Set</b> cmt plug (25 sxs) from 6170' to 5970'. Wait on cmt & tag. 2. Perf csg at 1210'. <b>3.</b> Establish paection rate w/fresh water through perfs. 4. Set 5.5" FFR @ 1000' Sqze cmt plug (220 sx minimum) from 1000' through perfs to surface valve. 5. Wait on cmt & tag. 6. Set cmt plug (200 sxs) from 200' to surface. The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operation Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE ATTIME RABADUE Type or print name STEPHANIE RABADUE For State Use Only APPROVED BY ATTILE STMAMME DATE AIB 20.		d operations. (Clearly state all pe	ertinent details, and give	ve pertinent dates, inclu	ding estimated date
Image: Section of the section of th	of starting any proposed work)	. SEE RULE 1103. For Multiple	e Completions: Attacl	n wellbore diagram of p	roposed completion
Image: Section of the section of th	YTO Energy Inc requests	to Plug & Abandon H T Matt	ern NCT D #15 with	the following int	ent:
2. Perf csg at 1210'.       Spel 165 Kenter 5000'         3. Establish Onjection rate w/fresh water through perfs.         4. Set 5.5" Ster @ 1000' Sqze cmt plug (220 sx minimum) from 1000' through perfs to surface valve.         5. Wait on cmt & tag.         6. Set cmt plug (200 sxs) from 200' to surface.         The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operation         Spud Date:         The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operation         Spud Date:         The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operation         Spud Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE Attraction Datte Attraction Datte Attraction Datte Attraction         Matter Datte 04/13/2012         Stephanie_ rabadue@xtoenergy.com         Type or print name STEPHANIE RABADUE         For State Use Only         Matter Attraction         APPROVED BY         TITLE STATE         DATE 4.18 -20	<b>IR</b> 1.ASet cmt plug (25 sxs)	from 6170' to 5970'. Wait	on cmt & tag.		
4. Set 5.5" FR @ 1000' Sqze cmt plug (220 sx minimum) from 1000' through perfs to surface valve.         5. Wait on cmt & tag.         6. Set cmt plug (200 sxs) from 200' to surface.         The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operation 24 hours prior 20 hours p	2. Perf csg at 1210'.	Lo Spot LESKemp	<b>e</b> 3000'		
5. Wait on cmt & tag. 6. Set cmt plug (200 sxs) from 200' to surface. Spud Date:	3. Establish Anjection ra	te w/fresh water through p	erfs.		f
6. Set cmt plug (200 sxs) from 200' to surface. The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operation Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE SIGNATURE STEPHANIE RABADUE TITLE Regulatory Analyst DATE 04/13/2012 Stephanie_rabadue@xtoenergy.com E-mail address: PHONE 432-620-6714 For State Use Only APPROVED BY TITLE STMMAR DATE 4-18-20		Sqze cmt plug (220 sx mini	mum) from 1000° tr	rougn perts to sur	Tace valve.
Spud Date:       The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operation 24 hours prior 24 hours prior to the beginning of plugging operation 24 hours prior to the beginning of plugging operation 24 hours prior 2		from 200' to surface		· · ·	
Spud Date:       Rig Release Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       DATE       04/13/2012         SIGNATURE       SIGNATURE       Regulatory Analyst       DATE       04/13/2012         Type or print name       STEPHANIE RABADUE       E-mail address:       PHONE       432-620-6714         For State Use Only         APPROVED BY       TITLE       STATE       DATE       18 - 20	0. Set Chit prug (200 3x3)		The Oil (	Conservation Division	<b>NA</b>
Splid Date:       Rig Release Date.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Att Date         Att Date       Regulatory Analyst         DATE       04/13/2012         stephanie_rabadue@xtoenergy.com         For State Use Only       E-mail address:         APPROVED BY       DATE         TITLE       State Mark         DATE       18 - 20			24 hours	prior to the beginnin	Must be notified
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Art Analyst DATE 04/13/2012 Stephanie_rabadue@xtoenergy.com Type or print name STEPHANIE RABADUE E-mail address:PHONE 432-620-6714  For State Use Only APPROVED BY TITLE STATEMENT DATE 4-18-20	Snud Date:	Rig Rele	ase Date:		y or plugging operation
SIGNATURE Atophanie Rabadue TITLE Regulatory Analyst DATE 04/13/2012 Type or print name STEPHANIE RABADUE E-mail address: PHONE 432-620-6714 For State Use Only APPROVED BY Compared TITLE STAtement DATE 4-18-20			·		
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## H T Mattern NCT D #15 P&A Procedure Lea County, New Mexico April 10, 2012

ELEVATION:	GL – 3449' KB – Unknown	TD – 6710' PBTD – 6693'		
WELL DATA: Current Status: Last Well Test:	TA'd. 1994 – 1 BO / 20 BW / 19.0MCF			
Surface Casing:	8-5/8" 24ppf, K-55 set at 1110' cemented with 500 sx. Cement circ to surface.			
Prod. Casing:	5-1/2" 15.5ppf, K-5 TOC at 1780' by ca	5 set at 6710' cemented with 750 sx. alc.		

### COMPLETION:

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CIBP at 6170'

Top	Bottom	Length	Type	Formation	SPF	Shots	Date	Comments
6516	6658	142	Perf	Grayburg	2	284	1975	
6210	6340	130	Perf	Grayburg	2	260	1975	

**OBJECTIVE:** 

Plug and Abandon

## RECOMMENDED PROCEDURE

(Verify that anchors have been set and tested per NMOCD and OSHA guidelines) This is a PRIVATE well.

- 1. Notify OCD of intent to plug and abandon well.
- 2. MIRU PU. MI and rack 6300' of 2-3/8" 4.7ppf, N-80 work string. ND WH. NU BOP.
- 3. PU and RIH with 2-3/8" notched collar and 5-1/2" casing scraper on 2-3/8" N-80 WS to CIBP at 6170'. POOH and LD notched collar and scraper.
- 4. RIH with 2-3/8" notched collar on 2-3/8" WS to 6170'.



## H T Mattern NCT D #15 P&A Procedure Lea County, New Mexico April 10, 2012

- 5. MIRU cement company. Circulate 5-1/2" production casing with **9ppg mud (min 150 bbls).**
- 6. A RU cement truck. Spot balanced cement plug (25 sx) from CIBP (6170') to 5970'. PUH to 5000' and reverse circulate tbg clean with plug mud. WOC for 4 hours. RIH and tag cement at 5970'. POOH with 2-3/8" WS.

LaB Spor 255× cmt@ 3000'

- 7. RU wireline company. RIH with 3-1/8" casing gun loaded with premium charges with 2 SPF at 120° phasing to 1210'. **Perforate the casing at 1210'.** POOH and LD spent casing gun. RD wireline company.
- 8. RU pump truck. Establish an injection rate with fresh water through perforations, out 5-1/2" x 8-5/8" annulus.
- RIH to 1000' with 5-1/2" CHER on 2-3/8" WS. Set CHER at 1000'. Squeeze cement plug (220 sx minimum) from 1000', through perforations, out 5-1/2" x 8-5/8" annulus at surface valve. Sting out of CHER and PUH to 600' and reverse circulate tbg clean with plug mud. POOH and LD stinger. WOC for 4 hours.
- 10.RIH with 2-3/8" notched collar on 2-3/8" WS to 200'. Spot balanced cement plug (25 sx) from 200' to Surface. POOH and LD 2-3/8" WS and notched collar.
- 11. RDMO cement company. RDMO PU.
- 12. Cut off WH and anchors, install dry hole marker, re-seed and reclaim location.

Prepared by: 4/10/12 éph Patterson

Approved by:

Horto 4/10/12 Kuh

(irk Housto

Date

PROCEDURE BY JWP

H.T. MATTERN NCT D #15



## WELLBORE DIAGRAM



# H.T. MATTERN NCT D #15



## WELLBORE DIAGRAM



#### <u>DATA</u>

LOCATION: 400' FNL & 860' FWL, UNIT D. SEC. 7, T-22-S, R-37E COUNTY/STATE: LEA COUNTY, NM FIELD: EUMONT FORMATION: TUBB INITIAL IP: 100 BOPD, 28 BWPD API #: 30-025-25092 CURRENT STATUS: TA'D 10/24/97

#### <u>HISTORY</u>

**COMPLETION DATA:** 

08/13/75: SPUD 11" HOLE. RAN 8 5/8" OD 24# K-55 ST&C CSG SET @ 1110'. CMT W/500 SX CL C. CMT CIRC. CONT DRLG. DRL 7 7/8" HOLE. RAN 5 ½" OD 15.5# K-55 LT&C CSG SET @ 6710'. CMT W/750 SX CL C & CL H. TOC @ 1780'.

08/16/75: PERF DRINKARD 6516-6658' W/4 JSPF. ACDZ W/3000 GALS 15% NEA. FRAC W/39,000'GALS GEL WTR W/50,000# SD.

09/16/75: P 100 BO, 28 BW 24/HRS.

### WORKOVER HISTORY:

08/16/76: ACDZ W/3000 GALS 15% NEFE HCL W/SCALE INHIB. BEFORE 53 BO. AFTER 251 BO.

- 09/25/78: ACDZ W/500 GALS 15% NEFE W/SCALE INHIB.
- 11/09/82: TA DRINKARD. SET CIBP @ 6430'. PERF TUBB @ 6210-6340' W/2 ½" JSPF. ACDZ W/3250 GALS 15% NEFE & 48 RCNBS. FRAC W/41,600 GALS GEL, 1600 GALS 15% NEFE, 44,000# 20/40 SD. PMPD 20 BO, 160 BW, 89 MCF.

02/22/85: RECEIVED APPROVAL TO DHC.

- 07/12/85: PMP 1000 GALS 15% NEFE + 55 GALS GYPTRON T-130. DRILL OUT CIBP TO 6690'. ACDZ W/1000 GALS 15% NEFE & PMP 55 GALS GYPTRON T-130 DWN TBG.
- 10/24/97: SET CIBP @ 6470' W/35 CMT ON TOP. SET CIBP @ 6170'. TAGGED @ 6170'. TA'D WELL.