HOBBS OCD

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Submit One Copy To Appropriate State of New Mexico Office Energy, Minerals and Natural Re	Form C-103
District I Energy, Minerals and Natural Re	esources Revised November/3, 2011
1625 N French Dr., Hobbs, NM 8824 CENED DISTRICT III OIL CONSERVATION DIV	WELL API NO.
District II OIL CONSERVATION DIV	ISION 30-025-07270 V
811 S First St , Artesia, NM 88210 OIL CONSERVATION DIV	5. Indicate Type of Lease
1000 Dec Drogge Dd. Agtec NIM 97410	SIAIL ALL ILL
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	CK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Tother 5 WO	8. Well Number
2. Name of Operator	9. OGRID Number
STATE of New Mexico	
2 Address of Operator	10. Pool name or Wildcat
1625 N. French Do, Hobbs N. M.	78240 SAN ANDRES SWA
4. Well Location	
Unit Letter: 660 feet from the line and #80 fe	pet from the W line
Section 4 Township 165 Range 386 NMPM	County LCA
11. Elevation (Show whether DR, RKB	RT GR etc.)
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12. Check Appropriate Box to Indicate Nature of Notice, Report	or Other Data
12. Check Appropriate Box to indicate Nature of Notice, Report	tor other batta
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	MEDIAL WORK ☐ ALTERING CASING ☐
	MMENCE DRILLING OPNS.□ P AND A
PULL OR ALTER CASING MULTIPLE COMPL CAS	SING/CEMENT JOB
	Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the term	ms of the Operator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection ho	les have been properly abandoned.
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