Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office	gy, Minerals and Natural Resources	Revised August 1, 2011
District 1 - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL API NO.
District II - (575) 748-1283	CONSERVATION DIVISION	30-025-074341
811 3. PHSt St., Mitcald, 1441 00210	arman Cauch Ct Francis Dr	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe. NM 87505	6. State Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM HOBBS	Santa Fe, NM 87505	o. State on a care and
87505		7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DR	REPORTS ON WELLS	North Höbbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR	PERMIT" (FORM C-101) FOR SUCH	Section 29
PROPOSALS.)		8. Well Number 321)
1. Type of Well: Oil Well Gas Well	Other Injector	9. OGRID Number: 157984
Name of Operator Occidental Permian Ltd.		
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR I Box 90 Denver City, TX 79323		
4. Well Location		
Unit LetterG_:2310feet	from theNorth line and1650_	feet from theEastline
Section 30	Township 18S Range 381	E NMPM Lea County
11. Elev	ation (Show whether DR, RKB, RT, GR, etc.	
3642' K	В	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropris	ate Box to Indicate Nature of Notice,	Report of Other Data
NOTICE OF INTENTION	ON TO: SUB	SEQUENT REPORT OF:
	ND ABANDON 🔲 REMEDIAL WOR	
	<u> </u>	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIP	LE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
OTHER: 13. Describe proposed or completed open	ations (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion	•	
	Per Underground Injection Contro	al Program Manual
1) POOH with inj equip.	11.6 C Packer shall be set within	
1) POOH with inj equip. 2) Clean out to 4295	feet of the uppermost injection per	
3) PB to 4210	, , , , , , , , , , , , , , , , , , , ,	•
4) Sqz perfs 4142-4210		
5) Reperf 4142-60'		
6) Acid treat7) Return well to injection		
// Return wen to injustion	·	~
	•	Condition of Approval: notify
The Oil Conservation Divis	ion	OCD Hobbs office 24 hours
		NIT T Ch
MUST BE NOTIFIED 24 H	•	or of running MIT Test & Chart
Prior to the beginning of operation	ations i	
Spud Date:	Rig Release Date:	
	and any loss to the best of my knowled	ge and helief
I hereby certify that the information above is t	rue and complete to the best of my knowled	ge and benefit
SIGNATURE Kelle Clubber TITLE Well Analyst DATE 3-19-12		
211 (2 1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1		
Type or print name Rubbie Underhil E-mail address Robert Underhill every PHONE: 306-542-6287.		
APPROVED BY TITLE STATE MATE 18-2012		
Conditions of Approval of any.		
		APR 1 9 2012
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