

Office:

Revised August 1, 2011

District I - (575) 393-6161

HOBBS OGD

Energy, Minerals and Natural Resources

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

APR 18 2012

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.  
30-025-10041

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
E.A. STICHER

8. Well Number 4

9. OGRID Number 4323

10. Pool name or Wildcat  
EUNICE; SAN ANDRES, SW

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator  
CHEVRON U.S.A. INC.3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter L : 2310 feet from the SOUTH line and 810 feet from the WEST line

Section 4 Township 22-S Range 37-E NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3467'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: INTENT TO EXTEND TA STATUS

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. REQUESTS A 2 YEAR EXTENSION OF THE TA STATUS FOR THE SUBJECT WELL. THE CURRENT TA STATUS EXPIRES ON 5-18-12 AND WE WOULD LIKE TO EVALUATE THE WELL FOR PLUGGING OR RETURNING TO PRODUCTION. MIT CHART WILL BE RUN.

Spud Date:

Rig Release D

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE: 04-17-2012Type or print name DENISE PINKERTON E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com) PHONE: 432-687-7375

For State Use Only

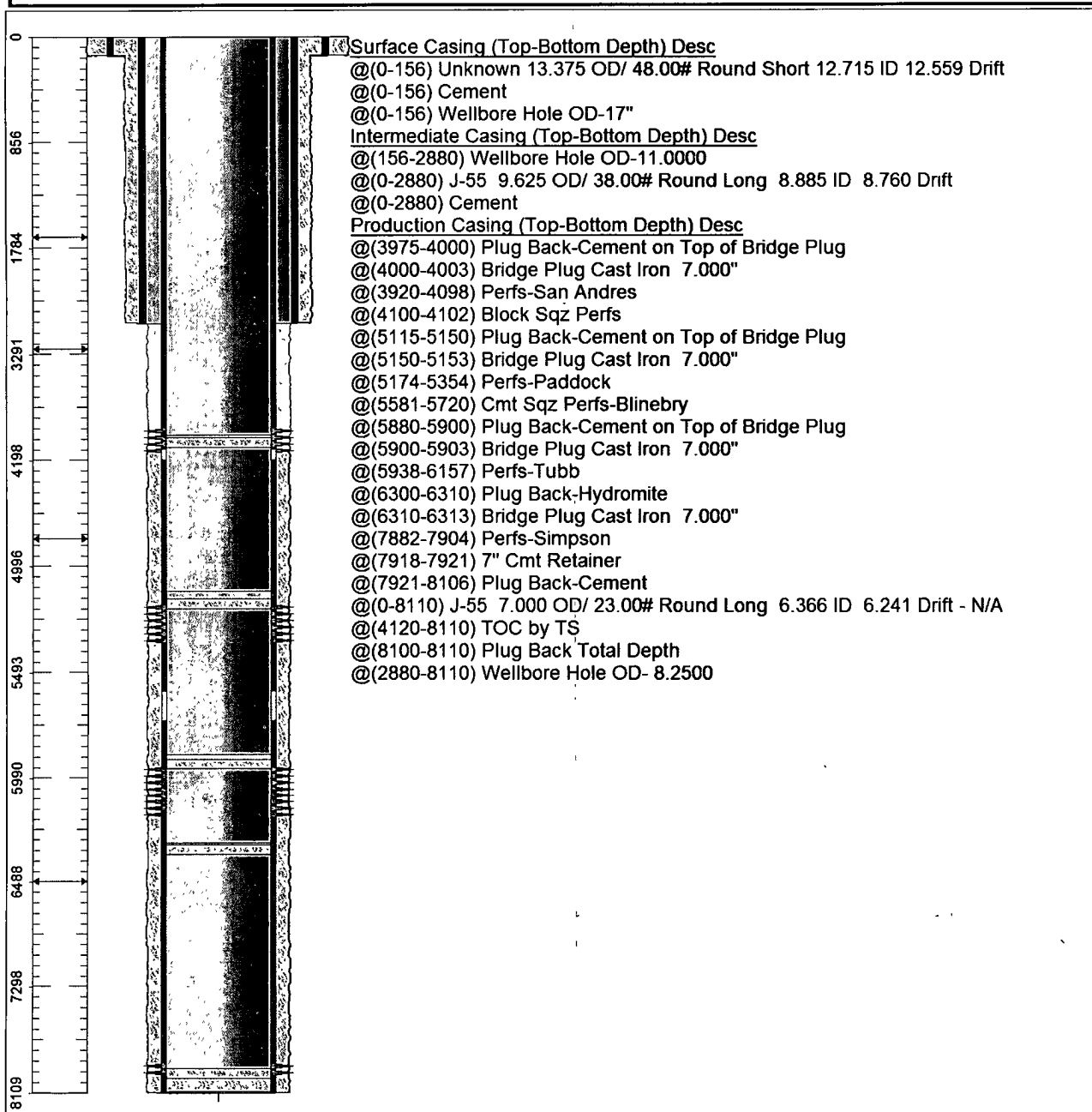
APPROVED BY: [Signature] TITLE State Mgr DATE 4-19-2012

Conditions of Approval (if any):

APR 19 2012

## Chevron U.S.A. Inc. Wellbore Diagram : EASTICHER4SA

|                                |                        |                                              |  |                                         |                               |
|--------------------------------|------------------------|----------------------------------------------|--|-----------------------------------------|-------------------------------|
| <b>Lease:</b> OEU EUNICE FMT   |                        | <b>Well No.:</b> STICHER, TEXACO E. A. T/A 4 |  | <b>Field:</b> FLD-EUNICE, SOUTHWEST     |                               |
| <b>Location:</b> 2130FSL810FWL |                        | <b>Sec.:</b> N/A                             |  | <b>Blk:</b>                             | <b>Survey:</b> N/A            |
| <b>County:</b> Lea             | <b>St.:</b> New Mexico | <b>Refno:</b> FB1052                         |  | <b>API:</b> 3002510041                  | <b>Cost Center:</b> UCTXP8041 |
| <b>Section:</b> 4              |                        | <b>Township:</b> 022 S                       |  |                                         | <b>Range:</b> 037 E           |
| <b>Current Status:</b> ACTIVE  |                        |                                              |  | <b>Dead Man Anchors Test Date:</b> NONE |                               |
| <b>Directions:</b>             |                        |                                              |  |                                         |                               |



|                                      |                               |                                |
|--------------------------------------|-------------------------------|--------------------------------|
| <b>Ground Elevation (MSL)::</b> 0.00 | <b>Spud Date:</b> 01/07/1970  | <b>Compl. Date:</b> 01/01/1970 |
| <b>Well Depth Datum::</b> CSI0000N   | <b>Elevation (MSL)::</b> 0.00 | <b>Correction Factor:</b> 0.00 |
| <b>Last Updated by:</b> mccurby      | <b>Date:</b> 05/22/2006       |                                |

Well: E. A. Sticher #4

Field: Eunice; SA, SW

Reservoir: San Andres

**Location:**

2130' FSL & 810' FWL  
 Section: 4  
 Township: 22S  
 Range: 37E  
 County: Lea State: NM

**Proposed  
Wellbore Diagram****Well ID Info:**

Refno: FB1052  
 API No: 30-025-10041  
 L5/L6: LB10200  
 Spud Date: 1/7/47  
 Compl Date: 4/1/47

**Elevations:**

GL: 3444'  
 KB: 3457'  
 DF: 3456'

Surf. Csg: 13 3/8" 44.5# SW Csg  
 Set: @ 156' w 150 sks  
 Hole Size: 17"  
 Circ: Yes TOC: Surface  
 TOC By: Circulated

Interm. Csg: 9 5/8", 36#, J-55  
 Set: @ 2880' w 1200 sks  
 Hole Size: 11"  
 Circ: Yes TOC: Surface  
 TOC By: Circulated

**Tubing Detail:**

Size: Footage  
 None

0 End Of Tbg >> 0.00

CICR @ 3885'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Michael Office well file and computer databases as of the update date below. Verify what is in the well file and well file in the Eunice field office. Discuss with WFO Engineer WFO Rep OS A.S. & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Block Sqz Perfs @ 4100'  
 (Sqzd with 325 sks)

CIBP @ 5150'  
 (32' cmt on top)

CIBP @ 5900'  
 (20' cmt on top)

CIBP @ 6310'  
 (10' hydromite on top)

CICR @ 7918'

COTD: 3885'  
 PBTD: 3885'  
 TD: 8110'

Updated: 4/19/07

By: A. M. Howell

**Perfs:**

3913-19' San Andres - Cmt Sqzd  
 3922-28' San Andres - Cmt Sqzd  
 3932-40' San Andres - Cmt Sqzd  
 3944-50' San Andres - Cmt Sqzd  
 3954-58' San Andres - Cmt Sqzd  
 3960-66' San Andres - Cmt Sqzd  
 3968-72' San Andres - Cmt Sqzd  
 3977-82' San Andres - Cmt Sqzd  
 3988-96' San Andres - Cmt Sqzd  
 4003-07' San Andres - Cmt Sqzd  
 4012-16' San Andres - Cmt Sqzd  
 4018-21' San Andres - Cmt Sqzd  
 4034-36' San Andres - Cmt Sqzd  
 4046-51' San Andres - Cmt Sqzd  
 4066-68' San Andres - Cmt Sqzd  
 4076-81' San Andres - Cmt Sqzd  
 4087-93' San Andres - Cmt Sqzd

**Status**

5174-86' Paddock - Below CIBP  
 5243-49' Paddock - Below CIBP  
 5252-56' Paddock - Below CIBP  
 5265-69' Paddock - Below CIBP  
 5274-87' Paddock - Below CIBP  
 5347-54' Paddock - Below CIBP

5581-86' Blinbry - Cmt Sqzd  
 5616-20' Blinbry - Cmt Sqzd  
 5625-28' Blinbry - Cmt Sqzd  
 5633-35' Blinbry - Cmt Sqzd  
 5655-61' Blinbry - Cmt Sqzd  
 5695-97' Blinbry - Cmt Sqzd  
 5703-08' Blinbry - Cmt Sqzd  
 5716-20' Blinbry - Cmt Sqzd

5938-44' Tubb - Below CIBP  
 5954-60' Tubb - Below CIBP  
 5980-86' Tubb - Below CIBP  
 5998-6002' Tubb - Below CIBP  
 6054-60' Tubb - Below CIBP  
 6065-68' Tubb - Below CIBP  
 6078-80' Tubb - Below CIBP  
 6089-94' Tubb - Below CIBP  
 6102-12' Tubb - Below CIBP  
 6124-30' Tubb - Below CIBP  
 6155-57' Tubb - Below CIBP

7882-7904' Simpson - Below CIBP

7935-43' Ellenburger - Cmt Sqzd  
 8018-44' Ellenburger - Cmt Sqzd  
 8055-8106' Ellenburger - Cmt Sqzd

Prod. Csg: 7", 23 & 26#, J-55 & N-80  
 Set: @ 8110' w 500 sks  
 Hole Size: 8 1/4"  
 Circ: No TOC: 4120'  
 TOC By: Temperature Survey