

District I -- (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II -- (575) 748-1283

811 S. First St., Artesia, NM 88210

District III -- (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV -- (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED RESERVATION DIVISION

1220 South St. Francis Dr.

APR 11 2012 Santa Fe, NM 87505

HOBBSCOCD

WELL API NO.

30-025-39355

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
MCA Unit

8. Well Number 486

9. OGRID Number
21781710. Pool name or Wildcat
Malgamar; Grayburg-San AndresSUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection Well2. Name of Operator
ConocoPhillips Company3. Address of Operator 3300 N "A" St
Midland, TX 79705

4. Well Location

Unit Letter I : 2580 feet from the South line and 560 feet from the East line
Section 28 Township 17S Range 32E NMPM County LEA11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3996 KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Isolate water leak & repair

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

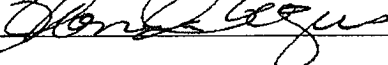
Job proposal is to be done in two parts. 1. RU wire line truck and TIH with plug and set in 1.875 XN X 1.791 nipple. RU pump truck to tubing and pressure test tubing to 550 psi, if tubing fails, close valve on tubing, RU pump truck to casing and pressure test packer/casing. Report findings to Production Specialist. If packer/casing test passed & tubing test failed, Leave plug in X nipple. Notify NMOCD of pending job before rigging up on well. RU WSU, NDWH, NUBOP, unlatch from on/off tool and scan tubing COOH, replace tubing as needed. R&R top of on/off tool, TIH pressure test tubing GIH. If packer/casing test fails, retrieve plug, TOOH with tubing and packer, scan tubing COOH, MI work string and tally, TIH with bit, scrapper and tubing to TPBD. Clean out any fill. TOOH with tubing, scrapper, and bit. TIH with packer/RBP, set RBP at 3000', pull up 1 jt set packer and pressure test RBP/packer to 550 psi for 30 mins, if RBP holds, RU pump truck to casing and pressure test casing/packer to 550 psi if casing fails, isolate leak. If casing/packer test passes, TIH retrieve RBP, TOOH with RBP, packer and tubing. Lay work string down. TIH with packer, on/off tool and injection tubing, pressure test tubing GIH, set packer @ +/- 3810', RU pump truck to casing and pressure test casing/packer if test passes, get off on/off tool, circulate packer fluid, and get back on on/off tool. NDBOP, NUWH, rig up pressure recorder and pressure test casing/packer to 550 psi for 30 mins, notify NMOCD of test, and give chart to Production Specialist. RD, clean up location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Staff Regulatory Technician

DATE 04/11/2012

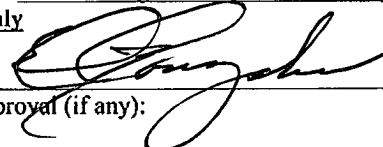
Type or print name Rhonda Rogers

E-mail address: rogers@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:



TITLE

STATE MEMBER

DATE 4-16-2012

Conditions of Approval (if any):

APR 19 2012