

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED

OIL CONSERVATION DIVISION

APR 19 2012
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSSUCU

WELL API NO.
30-025-38576

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V07530-0001

7. Lease Name or Unit Agreement Name
Linam AGI

8. Well Number 1

9. OGRID Number 36785

10. Pool name or Wildcat
AGI - Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

DCP Midstream LP

3. Address of Operator

370 17th Street, Suite 2500, Denver, CO 80202

4. Well Location

Unit Letter K: 1980 feet from the South line and 1980 feet from the west line

Section 30

Township 18S

Range 37E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Purpose of this workover is to determine the source of communication between the tubing and annulus.

1. Test sub surface safety valve (SSSV).
2. Displace acid gas from tubing into formation using methanol and water.
3. Set blanking plugs and pressure test tubing and annulus and try to isolate source of communication.
4. Displace diesel from annulus and load hole with water.
5. Pull out of hole laying down old tubing string.
6. Perform testing operations as necessary to confirm source of communication between tubing and annulus.
7. Run casing inspection log to check condition of production casing
8. Run in hole with a new string of tubing and SSSV.
9. Load annulus with diesel
10. Install new injection tree.
11. Remove blanking plugs
12. Notify OCD of MIT test. Pressure test casing/tubing annulus to 500 psi. Chart for 30 minutes.
13. Bleed pressure 200# SICP at end of job.
14. File a C-103 subsequent report with the MIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

The Oil Conservation Division

YOU BE NOTIFIED 24 Hours

Prior to the beginning of operations

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

DATE 04/16/12

SIGNATURE

Type or print name

Alberto A. Gutierrez, RG E-mail address: aag@geolex.com

PHONE: 505-842-8000

For State Use Only

APPROVED BY

TITLE

DATE

4-19-2012

Conditions of Approval (if any):

APR 19 2012

DCP LINAM AGI #1 WELLBORE SCHEMATIC

Location: 1980' FSL, 1980' FWL
STR 30-T18S-R37E
County, St.: LEA, NEW MEXICO

SURFACE CASING:
13 3/8", 48.00#/ft, H40, STC at 530'

INTERMEDIATE CASING:
9 5/8", 40.00#/ft, J55, LTC at 4212'

PRODUCTION CASING:
7", 26.00#/ft, L80, STC at 9200'
PBD = 9137'

TUBING:
Subsurface Safety Valve at 250 ft
3 1/2", 9.3#/ft, L80, ULTRA FX at 8650'

PACKER:
Permanent Production Packer
Adjustable Choke
Check valve

PERFORATIONS:

Primary Target	Secondary Target
Lower Bone Springs	Brushy Canyon
8710' - 8730'	5000' to 5300'
8755' - 8765'	(Not perforated)
8780' - 8795'	
8780' - 8890'	
8925' - 8930'	
8945' - 8975'	
8985' - 9000'	
9045' - 9085'	

