Form	31	60-5
(Augu	ıst	2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HÔBBS ÔCD

OCD- Hobbi FORM APPROVED OMB NO. 1004-0135

Expires July 31, 2010

5	Lease Serial No
	NMLC029405A

SUNDRY NOTICES AND REPORTS ON WELLS 31 2011 on not use this form for proposals to drill or to re-enter an	NMLC029405A
o not use this form for proposals to drill or to re-enter an	6 If Indian Allottee or Tribe Name

Do not use this	s form for proposals to	drill or to re-	enter an	-			
Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or Tribe Name		
				TVED	T ICH T CAIA	A Managard Again	
SUBMIT IN TRIF	PLICATE - Other instruc	ctions on rev	erse side.		/ If Unit or CA/Agre	ement, Name and/or No	
1 Type of Well					8 Well Name and No. BC FEDERAL 01		
☑ Oil Well ☐ Gas Well ☐ Oth							
2 Name of Operator Contact NETHA AARON COG OPERATING LLC E-Mail. oaaron@conchoresources com					9 API Well No 30-025-34733-00-S1		
3a Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701-4287	(include area code) 10 Field and 8-2319 MALJAN 5-4396			Exploratory Seso West			
4 Location of Well (Footage, Sec., T	, R, M, or Survey Description	n)			11 County or Parish, and State		
Sec 20 T17S R32E NENW 330FNL 1575FWL / 以れは C 32.826461 N Lat, 103.792099 W Lon					LEA COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		,	TYPE OI	F ACTION			
N. d'an affina	☐ Acidize	⊠ Deep	pen	□ Producti	on (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	Frac	ture Treat	□ Reclama	tion	☐ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	Recomp	lete	Other	
Final Abandonment Notice	Change Plans	□ Plug	and Abandon	Tempora	arily Abandon		
	Convert to Injection	□ Plug	g Back	□ Water D	isposal		
13. Describe Proposed or Completed Oplif the proposal is to deepen directions. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following that the site is ready for followin	ally or recomplete horizontally, rk will be performed or provided operations if the operation repandonment Notices shall be final inspection.) Tag CIBP @ 5650 @ 5274. Squeezed Perfols. from 5280 - 5828 & new from 5280 - 6812 7008. 1.6# set @ 6997. DV too	give subsurface e the Bond No or esults in a multiplied only after all set of the subsurface of the su	locations and measure file with BLM/BL/le completion or recoverequirements, including the model of the model	ared and true ve A Required sub ompletion in a r	rtical depths of all perti- psequent reports shall be new interval, a Form 31	nent markers and zones e filed within 30 days 60-4 shall be filed once	
14 I hereby certify that the foregoing is	s true and correct				0.4		
_	Electronic Submission #	OPERATING I	LC, sent to the	Hobbs	_	ے	
	T ŚIMMONS on 10/17/2011 (11KMS0422SE) Title AUTHORIZED REPRESENTATIVE						
Name (Printed/Typed) NETHA A	AKUN .		THE AUTHO	ירוגבט אבר	RESENTATIVE		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Approved By

Signature

JAMES A AMOS TitleSUPERVISOR EPS

10/12/2011

Date 10/27/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(Electronic Submission)

Office Hobbs

APR 19 2012 /

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #119989 that would not fit on the form

32. Additional remarks, continued

8/09/11 Test BOP to 6500# for 30 min, good.
8/24/11 Perf Lower Blinebry 6550 - 6750, 1 SPF,26 holes.
8/25/11 Acidize w/ 3500 gals 15% HCL acid. Frac w/ 124,459 gals gel, 146,036#
16/30 Ottawa, 30,149# 16/30 SiberProp. CBP @ 6480.
Perf Middle Blinebry 6250 - 6450, 1 SPF, 24 holes. Acidize w/ 3500
gals 15% HCL acid. Frac w/ 124,482 gals gel, 146,863# 16/30 Ottawa
sand, 29,738# 16/30 SiberProp. CBP @ 6180.
Perf Upper Blinebry 5950 - 6150, 1 SPF,24 holes. Acidize w/2500 gals
15% HCL acid. Frac w/123,462 gals gel,139,342# 16/30 Ottawa sand,
33,690# 16/30 SiberProp.
8/30/11 Drill out CBP?s. PBTD @ 6948.
9/01/11 Ran 188 jts of 2-7/8? J55, 6.5# tbg, EOT @ 5922.
9/02/11 RIH w/ 2-1/2 x 2 x 24 pump. Hang well on.