UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.
NMLC029509A

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	NMLC029509A

SUNDRY Do not use thi abandoned wel	NMLC029509A 6. If Indian, Allottee or Tribe Name -						
SUBMIT IN TRIE	7 If Unit or CA/Agreement, Name and/or No.						
1. Type of Well			8. Well Name and No.				
☑ Oil Well ☐ Gas Well ☐ Oth		AARON		MC FEDERAL 4			
2 Name of Operator COG OPERATING LLC		9. API Well No. 30-025-34933-00-S1					
3a. Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701-4287	SUITE 1300	one No. (include area code) 32-818-2319 32-685-4396		10. Field and Pool, or Exploratory MALJAMAR ; YOSO W -			
4. Location of Well (Footage, Sec., T	., R, M., or Survey Description)				11. County or Parish, a	nd State	
Sec 21 T17S R32E NWSW 23 32.819198 N Lat, 103.778993				LEA COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDIC	CATE NATURE OF N	OTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
- Notice of Intent	☐ Acidize		Deepen	□ Product	ion (Start/Resume)	☐ Water Shut-Of	f
□ Notice of Intent	☐ Alter Casing	. [Fracture Treat	☐ Reclama	ation	□ Well Integrity	
Subsequent Report ■	☐ Casing Repair		New Construction	□ Recomp	lete	Other	
Final Abandonment Notice	☐ Change Plans		Plug and Abandon	☐ Tempor	arily Abandon	Drilling Operatio	ns
_	Convert to Injection		Plug Back	☐ Water Disposal			
following completion of the involved testing has been completed. Final All determined that the site is ready for f 5/05/11 MIRU 5/09/11 RIH set retainer @ 5: lead Class C cmt, and 300 sx: 5/10/11 Drilled out cmt from 5 to 100#, test good. 5/13/11 TD new 6-1/8 hole @ 5/16/11 Ran 164 jts 4? L80 1 w/130 sxs Class C cmt. Circ 5/17/11 Drilled out DV tool, cite 5/25/11 Perf Lower Blinebry 6/30/11 Acidize Lower Blinebry 6/30/11 Acidize Lower Blinebry	pandonment Notices shall be filed inal inspection) 274. Squeezed perfs 5357 is tail Class C cmt. Circ 25 log 274 to 5982, circ hole clear in the company of	only and onl	fter all requirements, includ 3 w/300 sxs ested squeeze 5744. Cmt?d	mpletion in a ing reclamatio	new interval, a Form 316 n, have been completed,	0-4 shall be filed once and the operator has	
14. Thereby certify that the foregoing is	Electronic Submission #11	PERA1	TING LLC, sent to the I	lobbs	•		
Name (Printed/Typed) NETHA A	ARON		Title AUTHO	RIZED REF	PRESENTATIVE		
Signature (Electronic S	Submission)		Date 07/01/2	011			
	THIS SPACE FOI	R FE	DERAL OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		JAMES A . TitleSUPERVIS			Date 07/24/	201
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the suct operations thereon.	subject	lease Office Hobbs		KB		
Fittle 18 U.S.C. Section 1001 and Title 43	U S.C. Section 1212, make it a c	rime fo	or any person knowingly and	l willfully to m	ake to any department or	agency of the United	

Additional data for EC transaction #112110 that would not fit on the form

32. Additional remarks, continued

gals gel, 148,189# 16/30 White sand, 30,042# 16/30 SiberProp. CBP @ 6580.
Perf Middle Blinebry 6350 - 6550 1SPF, 24 holes. Acidized w/4726 gals 15% HCL acid. Frac w/124,557 gals gel, 149,912# 16/30 White sand, 30,151# 16/30 SiberProp. CBP @ 6280.
Perf Upper Blinebry 6050 ? 6250 1SPF, 24 holes. 5/31/11 Acidized w/3990 gals 15% HCL acid. Frac w/119,753 gals gel, 144,488# 16/30 White sand, 24,848# 16/30 SiberProp. 6/03/11 Drill out plugs to PBTD 7000. Circ hole clean. 6/07/11 RIH w/178 jts 2-7/8? J55 6.5# tbg, EOT @ 5721. 6/08/11 RIH w/2-1/2? x 2? x 24? pump. Hang well on.