

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
APR 19 2012
HOBBSD

WELL API NO. 30-025-05946
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name G. C. Matthews
8. Well Number: 5
9. OGRID Number: 4323
10. Pool name or Wildcat Monument Tubb, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection	
2. Name of Operator Chevron U.S.A. INC.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter <u>J</u> : <u>2310</u> feet from the <u>South</u> line and <u>2010</u> feet from the <u>East</u> line Section <u>6</u> Township <u>20-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3559' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-7400' PB-6752' PERFS: 7045'-7252', 6862'-6986', 6332'-6428', 5576'-5700', 5139'-5208', 3386'-3924'
CIBP @ 6787' w/35' of cmt

1B 1A MIRUWSU, NDWH, NUBOPE.

RIH SET CIBP @ 5830' cap w/35' cmt. (CIRC. w/MLF)
RIH SET CIBP @ 5385' cap w/135' cmt

2. RIH w/CIBP set @ 3286' w/35' sx of C cement.
3. Pressure Test casing to 500 psi and record/report findings.
4. P&S 55 sx of C cement @ 2760'-2600' CTOC. WOC & TAG
5. P&S 60 sx of C cement @ 2420'-2190' CTOC. WOC & TAG
6. P&S 50 sx of C cement @ 1030' CTOC. WOC & TAG
7. Perf & Circulate 120 sx of C cement 376'-Surface.
8. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 04/19/12

Type or print name Matthew Brewer E-mail address: mbrewer01@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 4-19-2012
Conditions of Approval (if any):

APR 19 2012

Well: **G.C. Matthews #5**Field: **Monument**Reservoir: **Tubb****Location:**

2310' FSL & 2310' FEL
 Section: 6 Unit Letter: J
 Township: 20S
 Range: 37E
 County: Lea State: NM

Elevations:

GL: 3559'
 KB: 3569'
 DF:

ANHYDRITE 1030'

B.SALT 2240'
 YATES @ 2420'

QUEEN @ 3080'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

GLORIETA @ 5090'

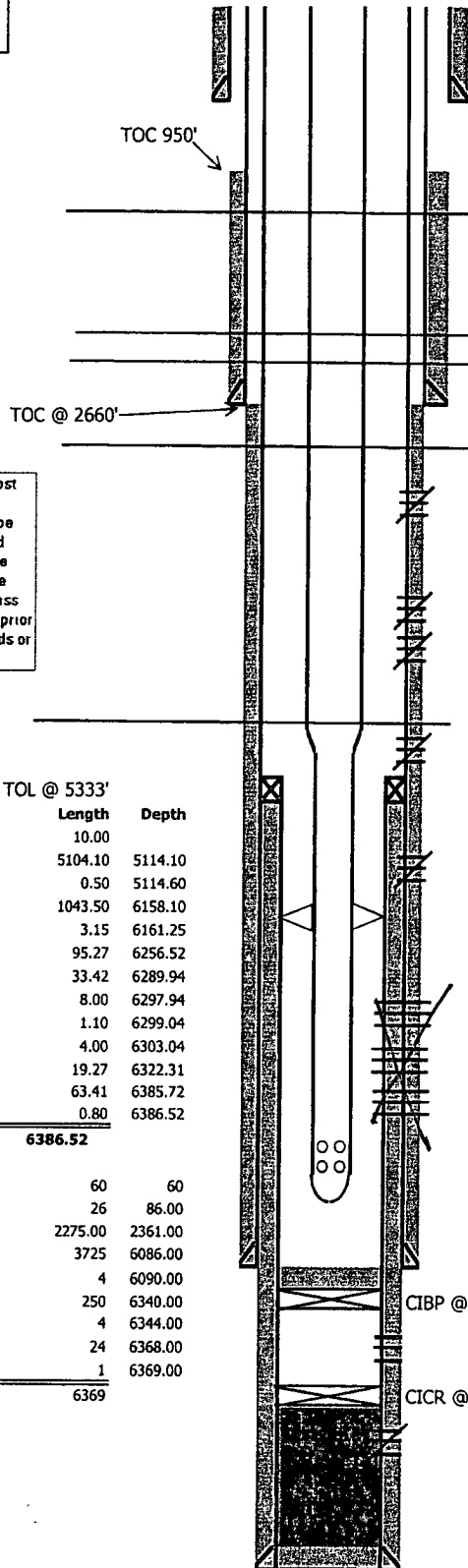
TOL @ 5333'

# Jts	Tubing Detail as of 10/2009	Length	Depth
	KB to Hanger Distance	10.00	
161	2-7/8" EUE 6.5# J-55 Tubing	5104.10	5114.10
	2-7/8" - 2-3/8" X-Over 2" I.D.	0.50	5114.60
33	2-3/8" EUE 4.7# J-55 Tubing	1043.50	6158.10
	4-1/2" x 2-3/8" TAC	3.15	6161.25
3	2-3/8" EUE 4.7# J-55 Tubing	95.27	6256.52
1	2-3/8" EUE 4.7# J-55 Blast Jt	33.42	6289.94
	2-3/8" EUE 4.7# J-55 Blast Jt Sub	8.00	6297.94
	SN	1.10	6299.04
	2-3/8" EUE 4.7# J-55 Tbg Sub	4.00	6303.04
	Cavins Desander	19.27	6322.31
3	2-3/8" EUE 4.7# J-55 Tubing	63.41	6385.72
1	Cavins Dump Valve	0.80	6386.52
202	End of Tubing ==>	6386.52	
	Rod String LOWIS 12/2009	60	60
1	1.5" Polish Rod -Chromed	26	86.00
91	7/8" D Sucker Rods	2275.00	2361.00
149	3/4" D Sucker Rods	3725	6086.00
1	7/8" Rod guide Coupling w/3/4" pin	4	6090.00
10	1 1/2 K Sinker Bars	250	6340.00
1	7/8" Rod Sub	4	6344.00
1	1 1/4" Rod Insert Pump	24	6368.00
1	Strainer Nipple 1 od x 1'	1	6369.00
		6369	

COTD: 6690'
 PSTD: 6752'
 TD: 7400'

Updated: 12/21/2011

Current
Wellbore Diagram

**Well ID Info:**

Refno: FA7068
 API No: 30-025-05946
 L5/L6: UCU764100
 Spud Date: 5/5/1951
 Compl. Date: 11/1951

Surf. Csg: 13-3/8", 48#
Set: @ 326' w/ 325 sks
Hole Size: 17-1/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Interm. Csg: 9 5/8", 36#
Set: @ 2650' w/ 1500 sks
Hole Size: 12 1/4"
Circ: no **TOC:** 950'
TOC By: T.S.

Perfs: Status
 3386'-88' Penrose - Squeezed
 3437'-39' Penrose - Squeezed
 3466'-68' Penrose - Squeezed
 *CVX owns from 3493' and deeper
 3502'-12' Grayburg - Squeezed
 3546'-48' Grayburg - Squeezed
 3610'-12' Grayburg - Squeezed
 3603-3924' Grayburg/SA - Squeezed

Perfs: Status
 5139'-5208' Paddock - Squeezed

Perfs: Status
 5576'-5602' Blinbry - Isolated Behind Liner
 5650-5700' Blinbry - Isolated Behind Liner

Perfs: Status
 6332'-6340' Tubb - Open
 6344'-6352' Tubb - Open
 6362'-6370' Tubb - Open
 6374'-6378' Tubb - Open
 6407'-6410' Tubb - Open
 6420'-6428' Tubb - Open

Prod. Csg: 7", 23#
Set: @ 5779' w/ 650 sks
Hole Size: 8-3/4"
Circ: No **TOC:** 2660'
TOC By: T.S.

CIBP @ 6787' w/ 35' of cmt on top
Perfs: Status
 6862-6986' Abo - Isolated Below CIBP

CICR @ 7030'
Perfs: Status
 7045'-7252' Abo - Squeezed

Liner: 4-1/2", 11.6#
Top: 5333'
Set: @ 7398' w/ 250 sks
Hole Size: 6 1/4"

By: SEHE

Reservoir: **Tubb**

2310' FSL & 2310' FEL
Section: 6 Unit Letter: J
Township: 20S
Range: 37E
County: Lea State: NM

GL: 3559'
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ANHYDRITE 1030'

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YATES @ 2420'

QUEEN @ 3080'

That we have a dispute is based on the most recent information regarding wellbore completion and equipment that could be located in the Utah Office with Etes and a computer databases as of the update data base. Verify what is within the data with the well site in the Kansas Field Office. Discuss with REG Engineer, WFO Rep, OS, ALS & TS prior to engaging us with regarding any hazards or other issues pertaining to the well.

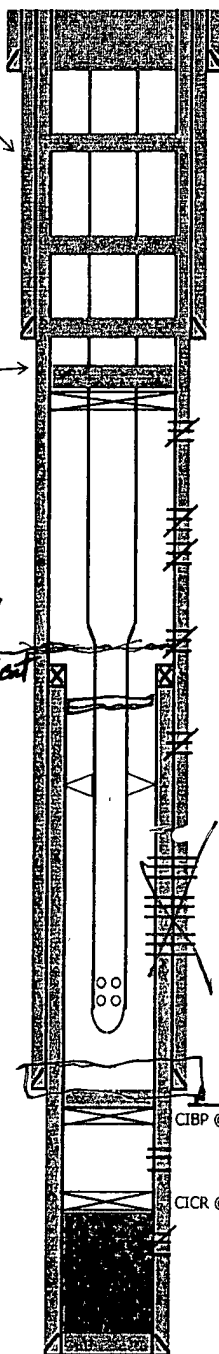
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Proposed
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Perfs:	Status
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