District ), 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico y Minerals and Natural Resources Department	Form C-144 CLEZ Revised August 1, 2011
1000 Dio Brozos Road Aztas NM 87410 on 1 0 /1116	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.
Clopective	stem Permit or Closure Plan	Application
(that only use above ground steel tank	s or haul-off bins and propose to implen	nent waste removal for closure)
	e of action: X Permit Closure	
Instructions: Please submit one application (Form C-144 Cl	EZ) per individual closed-loop system reques	t. For any application request other than for a
closed-loop system that only use above ground steel tanks or Please be advised that approval of this request does not relieve the environment. Nor does approval relieve the operator of its respon	e operator of liability should operations result i	n pollution of surface water, ground water or the
1. Operator: Merit Energy Company	OGRID #:	14591
Address: 13727 Noel Rd. Ste 500 Dallas, TX 75240		
Facility or well name: State A A/C 1 #52		
API Number: 30-025-09406	OCD Permit Number: P1-	04459
U/L or Qtr/Qtr K Section 24 To	wwnship 22S Range 36E	County: Lea
Center of Proposed Design: Latitude 32.2820706	Longitude -103.22090	NAD: 1927 1983
Surface Owner: 🗌 Federal 🕅 State 🗋 Private 🗍 Tribal T	rust or Indian Allotment	
2.		
Closed-loop System: Subsection H of 19.15.17.11 NM		$\Box$ $P \& \Lambda$
Operation: Drilling a new well X Workover or Drilling	(Applies to activities which require prior ap	proval of a permit of notice of intent) T P&A
Above Ground Steel Tanks or Haul-off Bins		
Signs: Subsection C of 19.15.17.11 NMAC		
☐ 12"x 24", 2" lettering, providing Operator's name, site le	ocation, and emergency telephone numbers	
Signed in compliance with 19.15.16.8 NMAC		
<ul> <li>4.</li> <li><u>Closed-loop Systems Permit Application Attachment Ch</u> <i>Instructions: Each of the following items must be attached</i> <i>attached</i>.</li> <li>X Design Plan - based upon the appropriate requiremen X Operating and Maintenance Plan - based upon the appropriate requirement</li> </ul>	<i>d to the application. Please indicate, by a c</i> ts of 19.15.17.11 NMAC propriate requirements of 19.15.17.12 NMA	heck mark in the box, that the documents are C
Closure Plan (Please complete Box 5) - based upon the		
<ul> <li>Previously Approved Design (attach copy of design)</li> <li>Previously Approved Operating and Maintenance Plan</li> </ul>	API Number:	_
Waste Removal Closure For Closed-loop Systems That Instructions: Please indentify the facility or facilities for t facilities are required.	<u>Jtilize Above Ground Steel Tanks or Hau</u> he disposal of liquids, drilling fluids and du	<b><u>I-off Bins Only</u></b> : (19.15.17.13.D NMAC) <i>ill cuttings. Use attachment if more than two</i>
Disposal Facility Name: Cooper Public Disposal	Disposal Facility Pe	rmit Number:
		rmit Number:01-0003
Will any of the proposed closed-loop system operations and Yes (If yes, please provide the information below)		at will not be used for future service and operations?
Required for impacted areas which will not be used for futur Soil Backfill and Cover Design Specifications bas Re-vegetation Plan - based upon the appropriate required Site Reclamation Plan - based upon the appropriate re-	ed upon the appropriate requirements of Sub irements of Subsection I of 19.15.17.13 NM	IAC
6. Operator Application Cartification:		
Operator Application Certification: I hereby certify that the information submitted with this app	plication is true, accurate and complete to th	e best of my knowledge and belief.
	Title: <u>Regula</u>	
ITA	Date:04	
e-mail address: matt.ogden@meritenergy.com	Telephone: (9	72)628-1603
e-mail address: matt.ogden(@meritenergy.com Form C-144 CLEZ	Oil Conservation Division	Page 1 of 2
7 0111 C-177 OLLZ		APR 1 9 2012

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7. <u>OCD Approva</u> l: Permit Application (including closure plan) Clo	ogure Plan (op)						
OCD Representative Signature:	Approval Date: 4-19-2012						
Title:	OCD Permit Number: $P D 4459$						
<sup>8</sup> <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.							
	Closure Completion Date:						
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop S</u> Instructions: Please indentify the facility or facilities for where the liquit two facilities were utilized.	systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: ids, drilling fluids and drill cuttings were disposed. Use attachment if more than						
Disposal Facility Name:	Disposal Facility Permit Number:						
Disposal Facility Name:							
Were the closed-loop system operations and associated activities performe Yes (If yes, please demonstrate compliance to the items below)	ed on or in areas that <i>will not</i> be used for future service and operations? No						
<ul> <li>Required for impacted areas which will not be used for future service and</li> <li>Site Reclamation (Photo Documentation)</li> <li>Soil Backfilling and Cover Installation</li> <li>Re-vegetation Application Rates and Seeding Technique</li> </ul>	operations:						
10.         Operator Closure Certification:         I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.         Name (Print):							
Signature:	Date:						
e-mail address:	Telephone:						

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Form C-102

strict I 1625 N. French Dr., Hobbs. NM 88240 District II

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

\_\_\_\_ AMENDED REPORT

		WĘ	LL LO	CATION	I AND A	CRE	AGE D	DEDICA	TION PL	.AT			
API Number 2 Pool Code				Code	3 Pool Name								
	30-025-	09406 79240 Jalmat Tansill Ya							ansill Yates	Il Yates 7 Rvrs (Pro Gas)			
4 Property (	Code	5 Property Name								6 Well Number			
24669		State A A/C 1								52			
7 OGRID No.					8 Op	erato	r Name				9 EI	9 Elevation	
162791					Raptor I				·	•			
	`				10 Surfa	ice L	ocation						
UL or lot no	Section	Township	Range	Lot Idn	Feel from the		North/Sout		eet from the	East/We		County	
$\kappa$	24	23\$	36E		1980		Sout	h	1980	Lea Lea			
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ر بالمنظور 500 , Hobbs. NM 88240 193-6161 Fax: (575) 393-0720

First SL, Artesia, NM 88210 none: (575) 748-1283 Fax. (575) 748-9720 District III

1000 Rio Brazos Road. Aztec, NM 87410 Phone: (505) 334-6178 Fax (505) 334-6170 District IV 2308 E. E. Forenie De. Sante Fr. NM 87505

1220 S. St. Francis Dr , Santa Fe, NM 87505 Phone: (505) 476-3460 Fax<sup>-</sup> (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

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		WI	ELL LO	<b>CATIO</b>	N AND ACF	REAGE DEDIC	ATION PLA	Т			
<sup>1</sup> API Number <sup>2</sup> Pool Code					•	<sup>3</sup> Pool Name					
30-025-0940	25-09406 24130 Eunice 7 Rivers Queen South										
<sup>4</sup> Property Code 5					<sup>5</sup> Property	Name	6,	<sup>6</sup> Well Number			
	State A A/	/C 1		52	52						
<sup>7</sup> OGRID M	No.				<sup>8</sup> Operator	Name			<sup>9</sup> Elevation		
14591		Merit Energy Company									
					• Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Lot Idn Feet from the North/South line Feet from the Ea		East/West line	County			
К	24	22S	36E		1980	South	1980	West	Lea		
" Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint of	r Infill <sup>14</sup> Cor	nsolidation	Code <sup>15</sup> Or	der No.						
40											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				"OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
				location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling
		1		order heretofore entered by the division
				14 30 02/22/2012
			-	Signature Date
				Matt Ogden
				Printed Name
		· ·		matt.ogden@meritenergy.com
				L-mail Address
	<b><u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></b>	 +-		"CLIDVEVOD CEDTIFICATION
	f i	+		<b>*SURVEYOR CERTIFICATION</b>
	t :	+		I hereby certify that the well location shown on this
1980'	f sa i	+		plat was plotted from field notes of actual surveys
E				made by me or under my supervision, and that the
	1 1			same is true and correct to the best of my belief.
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	· · · · · · · · · · · · · · · · · · ·			Date of Survey
	ه			Signature and Seal of Professional Surveyor.
	980'			
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