1625 N. French Dr., Hobbs, NM 88240**HOBBS OCD** District II District II 1000 Rio Brazos Road, Aztec, NM 874 10 PR 1 9 2012 District IV District III

DECEIVED

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

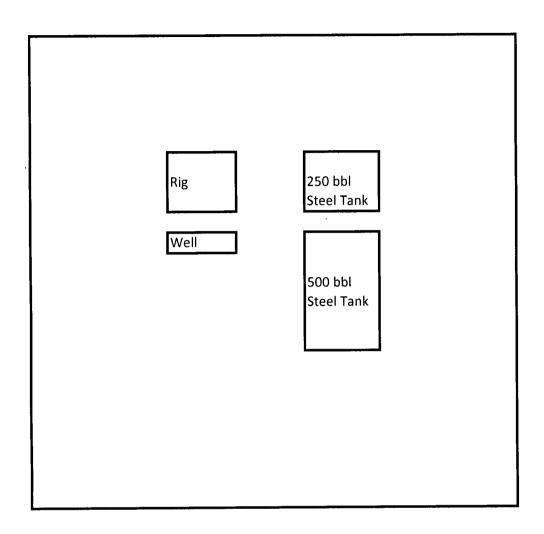
Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply w	ith any other applicable governmental authority's rules, regulations or ordinances.					
operator: Merit Energy Company	OGRID #: 14591					
Address: 13727 Noel Rd. Ste 500 Dallas, TX 75240						
Facility or well name: State A A/C 2 # 67						
API Number: 30-025-28276 OCD	Permit Number: <u>P104462</u>					
U/L or Qtr/Qtr K Section 9 Township 22S						
Center of Proposed Design: Latitude 32.40623 Longitude -103.27377 NAD: ☐ 1927 ☐ 1983						
Surface Owner: 🗌 Federal 🛚 State 🔲 Private 🔲 Tribal Trust or Indian Allott	ment					
2. \(\sum_{\text{Closed-loop System}} \): Subsection H of 19.15.17.11 NMAC Operation: □ Drilling a new well \(\sum_{\text{W}} \) Workover or Drilling (Applies to activiti) \(\sum_{\text{N}} \) Above Ground Steel Tanks or □ Haul-off Bins	es which require prior approval of a permit or notice of intent) P&A					
3. Signs: Subsection C of 19.15.17.11 NMAC						
12"x 24", 2" lettering, providing Operator's name, site location, and emerge	ncy telephone numbers					
☐ Signed in compliance with 19.15.16.8 NMAC						
attached. X Design Plan - based upon the appropriate requirements of 19.15.17.11 NI X Operating and Maintenance Plan - based upon the appropriate requirement X Closure Plan (Please complete Box 5) - based upon the appropriate requirement Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number:	nts of 19.15.17.12 NMAC					
S. Waste Removal Closure For Closed-loop Systems That Utilize Above Grou Instructions: Please indentify the facility or facilities for the disposal of liquid facilities are required.	ds, drilling fluids and drill cuttings. Use attachment if more than two					
Disposal Facility Name: Cooper Public Disposal						
Disposal Facility Name: Sundance Disposal Will any of the proposed closed-loop system operations and associated activitie ☐ Yes (If yes, please provide the information below) ☒ No						
Required for impacted areas which will not be used for future service and operation. Soil Backfill and Cover Design Specifications based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsect. Site Reclamation Plan - based upon the appropriate requirements of Subsect.	iate requirements of Subsection H of 19.15.17.13 NMAC ion I of 19.15.17.13 NMAC					
Operator Application Certification:						
I hereby certify that the information submitted with this application is true, acc	urate and complete to the best of my knowledge and belief.					
Name (Print): Matt Ogden	Title: Regulatory Analyst					
Signature:	Date: 04/16/2012					
e-mail address: matt ooden@meritenergy.com	Telephone: (972)628-1603					

7. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Representative Signature: Approval Date: 4-19-2012
OCD Representative Signature: Approval Date: 7 - 1 - CO C
OCD Representative Signature: Approval Date: 4-9-20/2 Title: OCD Permit Number: 9104462
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Title:
Signature: Date:
e-mail address:Telephone:



District I PO Box 1980, Hobbs. NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 19 instructions on ba Submit to Appropriate District Offi

State Lease - 4 Copi Fee Lease - 3 Copi

AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT

A	Pl Numb	er	ı	2 Pool Code		3 Pool Name						
}	30-025-	2827	16	-1			lmat,	t, Tnsl, Yts, 7-Rivers (Pro Gas)				
4 Property		I			5 Pr	perty Name			T	6 We	Il Number	
24671	,					'A' A/C 2					67	
7 OGRID No.						perator Name		······································			evation	
16279		Ra	aptor Reso	ources. Ir	•	Ciatoi itaille			İ	U <u>L</u> .	ovation.	
10275	<u></u>					ace Location			I			
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UL or lot no	Section	Townst		Lot Idn	Feet from th			Feet from the	East/Wes	t line	County	
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12 Dedicated Acres	13 Join	t or Infil	14 Consolidati	ion Code 1	5 Order No.						<u> </u>	
480				İ			Ap	plied For				
NO ALLOW	ABLE					TION UNTIL ALI	INT	ERESTS HA		N CON	SOLIDATED	
		OR .	A NON-ST	'ANDAR	D UNIT HAS	BEEN APPROVE	D BY	THE DIVI	SION			
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French Dr., Hobbs, NM 88240 (C11) 7 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

12 Dedicated Acres

40

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

☐ AMENDED REPORT

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

13 Joint or Infill

		VVI	ELL LO	CATION	N AND ACE	KEAGE DEDIC	JATION PL	ΑI		
	API Numbe	r		² Pool Code	9		³ Pool Na	me		
30-025-282	76		24130)	Eur	ice 7 Rivers Que	en South			
⁴ Property	Code				⁵ Property	Name			⁵ Well Numl	per
		State A A	/C 2			,		67		
OGRIE!) No.				⁸ Operator	Name			⁹ Elevation	1
14591		Merit Ene	rgy Comp	any						
	•				¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West I	ine	County
K	9	22S	36E		2615	South	1345	West	Lea	
•	•		¹¹ Bot	tom Hol	e Location I	f Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West I	ine	County

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

15 Order No.

14 Consolidation Code

16				17 OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to the
				best of my knowledge and belief, and that this organization either owns a
				working interest or unleased mineral interest in the land including the proposed
			,	bottom hole location or has a right to drill this well at this location pursuant to
				a contract with an owner of such a mineral or working interest, or to a
				voluntary pooling agreement or a computsory pooling order heretofore entered
				by the division.
				3 Gradure 07/22/2011 Date
				Matt Ogden
				Printed Name
				matt.ogden@meritenergy.com
				E-mail Address
100 -				
< 1342,	> ● ± 67			¹⁸ SURVEYOR CERTIFICATION
1395	>• ±67	<u> </u>		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was
1395	→• ± 67			I hereby certify that the well location shown on this plat was
1395	>• # 67			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under
1395	→• # 67			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the
1395				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under
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1345				I hareby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey
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