

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05122
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Buckley A
4. Well Location Unit Letter N : 330 feet from the S line and 1650 feet from the W line Section 25 Township 14S Range 37E NMPM County Lea		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3803' GR		9. OGRID Number 247128
		10. Pool name or Wildcat Denton; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/19 - 3/23/12

RIH with 1 11/16" x 7' wt bar, correlate to CNL/GR/CCL log dated 12/12/2011. Tag at 12503', pump 500 lbs sand down tbg, flush with 60 BFW. RIH with wt bar. Tag at 12502', pump 500 lbs sand down tbg, flush with 60 BFW. RIH with weight bar. Tag at 12502'. Pump 700# sand, flush with 60 BFW. RIH with wt bar, tag at 12502'. Pump 1000# sand, flush with 60 BFW. RIH with wt bar, tag at 12502'. Pump 1300# sand, flush with 60 BFW. RIH with wt bar, tag at 12502'. Pump 7 Cu/Ft 3/8" pea gravel, flush with 60 BFW. RIH with wt bar, tag at 12502'. Pump 10 Cu/Ft pea gravel, flush with 60 BFW. RIH with wt bar, tag at 12474'. POH with wt bar. POH with 129 jts 2 7/8" PH-6 tbg (4046.61'), x-over, LD 32 jts 2 7/8" 6.5# WS, stand back 222 jts 2 7/8" 6.5# L-80 8rd tbg (7086.13'). RIH with 221 jts 2 7/8" 6.5# L-80 8rd tbg, LD 23 jts. POH LD 199 jts 2 7/8" 8rd tbg. Mmix 27 gallons Neo products super slurry P/N D0100-350-017. RIH with dump bailer, locate btm of csg at 12310', tag at 12474', dump bail cmt in 2 runs. RIH with 129 jts 2 7/8" PH-6 tbg. POH, LD 129 jts 2 7/8" PH-6 tbg. RIH with 3.40 gauge ring, tie into btm of csg at 12310', tag cmt at 12465', mix 9 gallons Neo Products Super Slurry P/N D0100 - 350-017. RIH with dump bailer, tag at 12465', dump cmt, estimated TOC at 12456'. NDBOP, NU Seaboard, MV & FL. RD. Leave well open to battery.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 04/17/2012

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE PETROLEUM ENGINEER

DATE APR 20 2012

Conditions of Approval (if any):