

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-33587
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR ☒		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name WEST VACUUM UNIT
4. Well Location Unit Letter O: 100 feet from the SOUTH line and 2450 feet from the EAST line Section 34 Township 17-S Range 34-E NMPM County LEA		8. Well Number 56
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: EXTEND TA STATUS FOR 3 YRS W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04-17-12: RAN CHART FOR NMOC. PRESS CSG TO 535 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED). MAXEY BROWN, NMOC, WITNESSED & SIGNED CHART.

EXTEND TA STATUS FOR 3 YRS.

This Approval of Temporary
Abandonment Expires 4-17-2015

Spud Date:

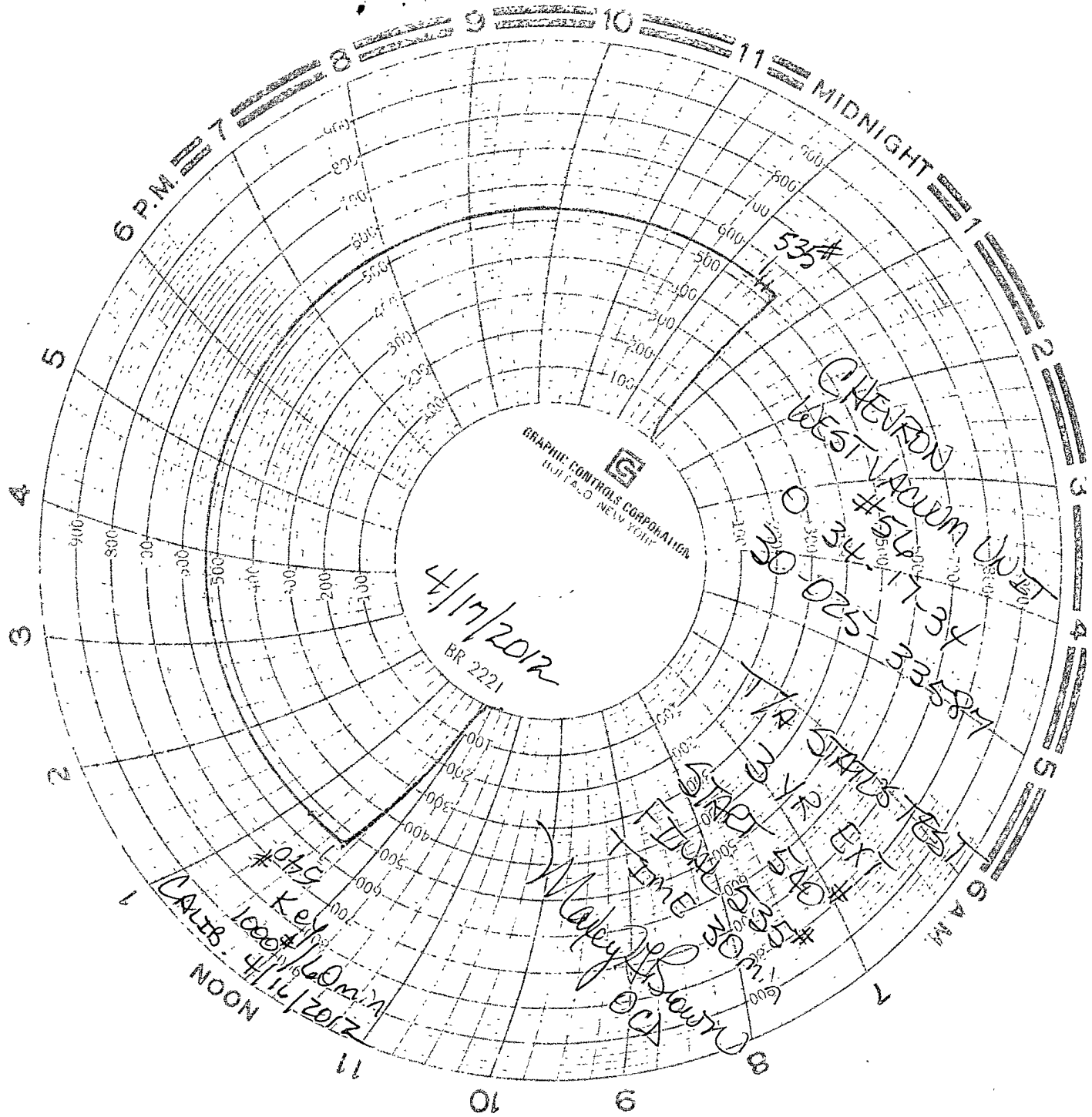
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 04-18-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE Staff Mgr DATE 4-19-201
Conditions of Approval (if any):



WVU #56 Wellbore Diagram

Well #:	56
API	30-025-33587
Lease:	Vacuum Grayburg San Andres Unit
Field:	same
Surf. Loc.:	100' FSL, 2450' FEL
Bot. Loc.:	
County:	Lea St.: NM

Unit Ltr.:	O	Section:	34
TSHR/Rng:	S-17 E-34		
Unit Ltr.:		Section:	
TSHR/Rng:			
Directions:	Buckeye, NM		

Surface Casing

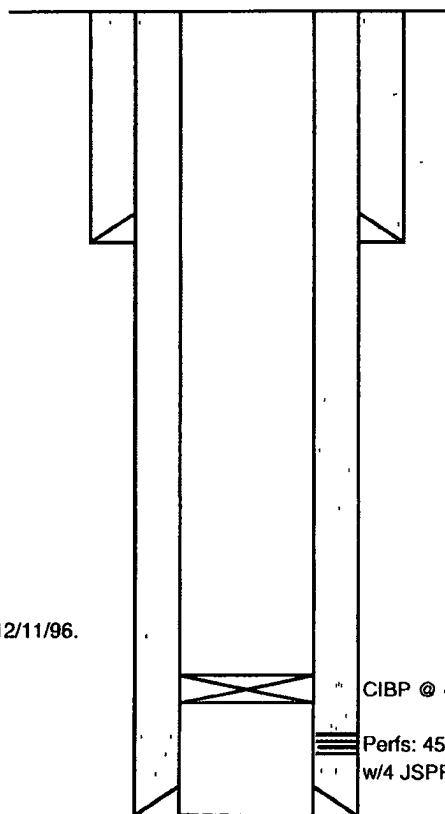
Size:	8 5/8"
Wt., Grd.:	24#
Depth:	1555'
Sxs Cmt:	550
Circulate:	yes
TOC:	surface
Hole Size:	11

Production Casing

Size:	5 1/2"
Wt., Grd.:	17#
Depth:	4800'
Sxs Cmt:	1100
Circulate:	yes
TOC:	surface
Hole Size:	7 7/8

Perforations:

4558-60, 68-78, 85-91, 4638-41,
46-52, 59-62, 66-88, 90-94,
98-4712' w/4 JSPF (276 holes). 12/11/96.



KB:	4047'
DF:	4030'
GL:	4046'
Ini. Spud:	10/24/96
Ini. Comp.:	11/20/96

Perf. and Stimulation History:

WVU #56

12/11/96 Perf. w/4 JSPF from 4558-4712'. Acidize perfs. w/6000 gals 15% HCL. Shut-in.

11/26/96 Began Injecting Water into well.

12/10/96 Injection rate of 54 BWPD @ 840 psi.

1/97 Inj. pressure increase to 1806 ps

4/24/07 TA Well: Set CIBP @ 4490'.

Perfs are 4558-4712'. PBTD=4750'.

TD=4800'. Circ. pkr fluid to surface & n MIT for NMOCD.

CIBP @ 4490'.

Perfs: 4558-4712'
w/4 JSPF.

PBTD: 4750'
TD: 4800'