

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OGD CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 19 2012

SUNDRY NOT RECEIVED REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-40405
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company L. P.		6. State Oil & Gas Lease No.
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102-8260		7. Lease Name or Unit Agreement Name Playa 2 State
4. Well Location Unit Letter <u> </u> N <u> </u> : <u> </u> 330 <u> </u> feet from the <u> </u> South <u> </u> line and 2190 <u> </u> feet from the <u> </u> West <u> </u> line Section 2 Township 19S Range 34E NMPM Lea County		8. Well Number 001H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3979' GL		9. OGRID Number 6137
		10. Pool name or Wildcat Scharb; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Drilling Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/3/12 - MIRU Spud well @ 1830 hrs.

3/5/12 - 3/7/12 - TD 17 1/2" hole @ 2,030'. RIH w/ 53 jts 13 3/8" 48# H-40 STC csg & set @ 2,030'. Lead w/ 1165 sx Cl C Yld 1.964 cf/sx. Tail w/ 400 sx Yld 1.326 cf/sx. Displ w/ 313 bbls Brine. Circ 86 sx to surf. WOC. Test Annular 250 psi L 1500 psi H, 10 mins, good per NMOCD.

3/8/12 - 3/14/12 - TD 12 1/4" hole @ 5,300'. Notified OCD. RIH w/ 118 jts 9 5/8" 40# J55 LTC csg & set @ 5,300'. Lead w/ 1,500 sx, Cl C Yld 1.73 cf/sx. Tail w/ 300 sx Cl C Yld 1.37 cf/sx; displ w/ 388 bbls FW. Circ 156 sx to surf. RD cmt equip, notified NMOCD of BOP test; CK manifold 250psi L & 3,500psi; held 10 min.

3/21/12 - 3/26/12 - TD 8 3/4" Pilot hole @ 10,990'; CHC. RU & RIH w/ logs. RD. Notified NMOCD of intent to set cmt plug F/, 10,125-10,625'; PT lines to 2500 psi, good test. Lead w/ 190 sks Cl H Yld 1.18 cf/sx, displ w/ 3 bbls FW, CHC. Notified NMOCD, RIH w/ whipstock assembly, set & cmt @ 10,150'; RU cmtrs, lead w/ 50 sks Cl H Yld 1.18 cf/sx, displ w/ 3 bbls FW. KOP is @ 10,157'.

4/6/12 - TD 8 3/4" production holes @ 15,277'. CHC.

4/7/12 - 4/8/12 - RIH w/ 126 jts 5 1/2" 17# HCP110 BTC & 225 jts 5 1/2" 17# HCP110 LTC csg, set @ 15,277'; CHC. 1st Lead w/ 430 sx Cl H Yld 2.3 cf/sx; 2nd Lead w/ 780 sx Cl H Yld 2.01 cf/sx; Tail w/ 1,325 sx Cl H Yld 1.28 cf/sx; displ w/ 354 bbls 2% KCL; full returns.

4/9/12 - RDMO. Rise Rig @ 0600 hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Cook TITLE Regulatory Specialist DATE 4/18/12

Type or print name David H. Cook E-mail address: david.cook@dmv.com PHONE: 405.552.7848

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 20 2012
Conditions of Approval (if any):