	State of New M	CAICO	Form C-103
Office District I	Energy, Minerals and Nat	tural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	CD OIL CONCEDIVATION	N DIVICION	WELL API NO. 30-025-06204
1301 W Grand Ave., Artesia, NM 85210 District III	1220 South St. Fra	N DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV APR 19	2012 South St. F13		STATE FEE \( \sqrt{\sq}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}
1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No. 015823
SUNDRY NOTICE	NEAND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Eunice Monument Unit
1. Type of Well: Oil Well 🖂 G	Sas Well Other - Shut-in		8. Well Number 10
2. Name of Operator	To a Control of the C		9. OGRID Number 003044
Burgundy Oil & Gas of New Mexico  3. Address of Operator	, inc.		10. Pool name or Wildcat
401 W. Texas, Suite 1003 Midland	, TX 79701		Eunice Monument; Grayburg-San Andres
4. Well Location	· · · · · · · · · · · · · · · · · · ·		
	30 feet from the North	line and165	feet from theWest line _/
Section 21	Township 20 South		
	11. Elevation (Show whether D.	R, RKB, RT, GR, etc.)	<del>*</del>
	3521' GR		
Pit or Below-grade Tank Application or C			
			ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material
12. Check Ap	ppropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF INT	FNTION TO:	SUB	SEQUENT REPORT OF: /
	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.□ PAND A 🗸 🛛
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ΓJOB □
		OTHER:	П
OTHER:		OTTIER.	
13. Describe proposed or comple	ted operations. (Clearly state al	pertinent details, and	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or comple of starting any proposed work or recompletion.	ted operations. (Clearly state al k). SEE RULE 1103. For Multi	   pertinent details, and ple Completions: At	d give pertinent dates, including estimated date
13. Describe proposed or comple of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:	ted operations. (Clearly state al k). SEE RULE 1103. For Multi	   pertinent details, and ple Completions: At	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or complet of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500'	ted operations. (Clearly state al k). SEE RULE 1103. For Multi	   pertinent details, and ple Completions: At	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or complete of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500' 2. 25 sx @ 2400 – 2250'	ted operations. (Clearly state al k). SEE RULE 1103. For Multi	   pertinent details, and ple Completions: At	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or complet of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500'	ted operations. (Clearly state al k). SEE RULE 1103. For Multi 1/28/11 to 12/21/11, the well wa	   pertinent details, and ple Completions: At	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or complete of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500' 2. 25 sx @ 2400 – 2250' 3. 25 sx @ 1460 – 1310' 4. 80 sx @ 285' – surf (perfective)	ted operations. (Clearly state al k). SEE RULE 1103. For Multi 1/28/11 to 12/21/11, the well wa	pertinent details, and ple Completions: Attack as follows o	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion on 12/22/11 by ER Well Service & Chief
13. Describe proposed or complete of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500' 2. 25 sx @ 2400 – 2250' 3. 25 sx @ 1460 – 1310' 4. 80 sx @ 285' – surf (perfect 5. Dryhole marker installed by	ted operations. (Clearly state alk). SEE RULE 1103. For Multi 1/28/11 to 12/21/11, the well was al @ 285') y Maverick Well Service on 3/2	l pertinent details, and ple Completions: Att as PxA'd as follows of the properties	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion on 12/22/11 by ER Well Service & Chief  Field for plugging of well bore only.
13. Describe proposed or complete of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500' 2. 25 sx @ 2400 – 2250' 3. 25 sx @ 1460 – 1310' 4. 80 sx @ 285' – surf (perfective)	ted operations. (Clearly state alk). SEE RULE 1103. For Multi 1/28/11 to 12/21/11, the well was al @ 285') y Maverick Well Service on 3/2	pertinent details, and ple Completions: Att as PxA'd as follows of the property of the propert	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion on 12/22/11 by ER Well Service & Chief  Red for plugging of well bore only.  Hidder hand is retained pending receipt  3 (Subsequent Report of Well by
13. Describe proposed or comple of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500' 2. 25 sx @ 2400 – 2250' 3. 25 sx @ 1460 – 1310' 4. 80 sx @ 285' – surf (perfect 5. Dryhole marker installed by	ted operations. (Clearly state alk). SEE RULE 1103. For Multi 1/28/11 to 12/21/11, the well was al @ 285') y Maverick Well Service on 3/2	pertinent details, and ple Completions: Att as PxA'd as follows of Etablita training the Etablita training the Etablita training training the Etablita training train	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion on 12/22/11 by ER Well Service & Chief  Field for plugging of well bore only.
13. Describe proposed or complete of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500' 2. 25 sx @ 2400 – 2250' 3. 25 sx @ 1460 – 1310' 4. 80 sx @ 285' – surf (perfect 5. Dryhole marker installed by	ted operations. (Clearly state alk). SEE RULE 1103. For Multi 1/28/11 to 12/21/11, the well was al @ 285') y Maverick Well Service on 3/2	pertinent details, and ple Completions: Att as PxA'd as follows of Etablita training the Etablita training the Etablita training training the Etablita training train	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion on 12/22/11 by ER Well Service & Chief  Bed for plugging of well bore only.  Hidder hand is retained pending receipt 3 (Subsequent Report of Well Plugging)
13. Describe proposed or comple of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500' 2. 25 sx @ 2400 – 2250' 3. 25 sx @ 1460 – 1310' 4. 80 sx @ 285' – surf (perfect 5. Dryhole marker installed by	ted operations. (Clearly state alk). SEE RULE 1103. For Multi 1/28/11 to 12/21/11, the well was al @ 285') y Maverick Well Service on 3/2	pertinent details, and ple Completions: Att as PxA'd as follows of Etablita training the Etablita training the Etablita training training the Etablita training train	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion on 12/22/11 by ER Well Service & Chief  Bed for plugging of well bore only.  Hidder hand is retained pending receipt 3 (Subsequent Report of Well Plugging)
13. Describe proposed or complete of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500' 2. 25 sx @ 2400 – 2250' 3. 25 sx @ 1460 – 1310' 4. 80 sx @ 285' – surf (perfect 5. Dryhole marker installed by *Hole circ w/ 9.5# MLF betw	ted operations. (Clearly state al k). SEE RULE 1103. For Multi 1/28/11 to 12/21/11, the well was al @ 285') y Maverick Well Service on 3/2 ween plugs	Pertinent details, and ple Completions: Attachment of the Completions	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion on 12/22/11 by ER Well Service & Chief  Field for plugging of well bore only.  Hilder hand is retained pending receipt of Subsequent Report of Well Plugging)  Hild be fruid at OCD Web Page under
13. Describe proposed or complete of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500' 2. 25 sx @ 2400 – 2250' 3. 25 sx @ 1460 – 1310' 4. 80 sx @ 285' – surf (perfect 5. Dryhole marker installed by *Hole circ w/ 9.5# MLF betw	ted operations. (Clearly state al k). SEE RULE 1103. For Multi 1/28/11 to 12/21/11, the well was 1 @ 285') y Maverick Well Service on 3/2 ween plugs	pertinent details, and ple Completions: Attached as follows of the property of	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion on 12/22/11 by ER Well Service & Chief  Field for plugging of well bore only.  Hilder hand is retained pending receipt of Subsequent Report of Well Plugging)  Hilder hand at OCD Web Page under the manual of the plugging of t
13. Describe proposed or complete of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500' 2. 25 sx @ 2400 – 2250' 3. 25 sx @ 1460 – 1310' 4. 80 sx @ 285' – surf (perfect 5. Dryhole marker installed by *Hole circ w/ 9.5# MLF betw	ted operations. (Clearly state al k). SEE RULE 1103. For Multi 1/28/11 to 12/21/11, the well was 1 @ 285') y Maverick Well Service on 3/2 ween plugs	Post of my knowledge of a general permit	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion on 12/22/11 by ER Well Service & Chief  Ted for plugging of well bore only.  Hilder hand is retained pending receipt of (Subsequent Report of Well Plugging)  Hilder hand at OCD Web Page under the month of the plugging of the
13. Describe proposed or complete of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500' 2. 25 sx @ 2400 – 2250' 3. 25 sx @ 1460 – 1310' 4. 80 sx @ 285' – surf (perfect 5. Dryhole marker installed by *Hole circ w/ 9.5# MLF betw	ted operations. (Clearly state al k). SEE RULE 1103. For Multi 1/28/11 to 12/21/11, the well was 1 @ 285') y Maverick Well Service on 3/2 ween plugs	pertinent details, and ple Completions: Attached as follows of the property of	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion on 12/22/11 by ER Well Service & Chief  Ted for plugging of well bore only.  Hilder hand is retained pending receipt of (Subsequent Report of Well Plugging)  Hilder hand at OCD Web Page under the month of the plugging of the
13. Describe proposed or complete of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500' 2. 25 sx @ 2400 – 2250' 3. 25 sx @ 1460 – 1310' 4. 80 sx @ 285' – surf (perfection of the start o	ted operations. (Clearly state al k). SEE RULE 1103. For Multi 1/28/11 to 12/21/11, the well was 1 @ 285') y Maverick Well Service on 3/2 ween plugs	pertinent details, and ple Completions: Att as PxA'd as follows of the properties of the properties of the pertinent of the properties of the pertine of the	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion on 12/22/11 by ER Well Service & Chief  Ted for plugging of well bore only.  Hilder hand is retained pending receipt of (Subsequent Report of Well Plugging)  Hilder hand at OCD Web Page under the month of the plugging of the
13. Describe proposed or complete of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500' 2. 25 sx @ 2400 – 2250' 3. 25 sx @ 1460 – 1310' 4. 80 sx @ 285' – surf (perfect 5. Dryhole marker installed by *Hole circ w/ 9.5# MLF betwood surface to the start of the constructed or close to the start of the sta	ted operations. (Clearly state alk). SEE RULE 1103. For Multi 1/28/11 to 12/21/11, the well was 1/28/11 to 12/21/11, the well was 1/28/21/21 to 12/21/11, the well was 1/28/21/21 to 12/21/11, the well was 1/28/21 to 12/21/11, the well was 1/28/2	pertinent details, and ple Completions: Att as PxA'd as follows of the properties of the properties of the pertinent of the properties of the pertine of the	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion on 12/22/11 by ER Well Service & Chief  Ted for plugging of well bore only.  Hilder hand is retained pending receipt of Subsequent Report of Well Plugging)  Hild be fruind at OCD Web Page under the weather and the retained pending receipt of the properties of
13. Describe proposed or complete of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500' 2. 25 sx @ 2400 – 2250' 3. 25 sx @ 1460 – 1310' 4. 80 sx @ 285' – surf (perfect 5. Dryhole marker installed by *Hole circ w/ 9.5# MLF betwood surface to the start of the constructed or close to the start of the sta	ted operations. (Clearly state alk). SEE RULE 1103. For Multi 1/28/11 to 12/21/11, the well was always as a second according to NMOCD guidelines.	pertinent details, and ple Completions: Att as PxA'd as follows of the properties of the properties of the pertinent of the properties of the pertine of the	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion on 12/22/11 by ER Well Service & Chief  Wed for plugging of well bore only.  Funder hand is retained pending receipt day be found at OCD Web Page under white water and och well Plugging) day be found at OCD Web Page under white water and water and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan  DATE04/18/2012
13. Describe proposed or complete of starting any proposed work or recompletion.  Following unsuccessful workover of 1 Cementers:  1. 25 sx @ 3650 – 3500' 2. 25 sx @ 2400 – 2250' 3. 25 sx @ 1460 – 1310' 4. 80 sx @ 285' – surf (perfect 5. Dryhole marker installed by *Hole circ w/ 9.5# MLF betwood surface to the start of the constructed or close to the start of the sta	ted operations. (Clearly state alk). SEE RULE 1103. For Multi 1/28/11 to 12/21/11, the well was 1/28/11 to 12/21/11, the well was 1/28/21/21 to 12/21/11, the well was 1/28/21/21 to 12/21/11, the well was 1/28/21 to 12/21/11, the well was 1/28/2	pertinent details, and ple Completions: Att as PxA'd as follows of the properties of the properties of the pertinent of the properties of the pertine of the	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion on 12/22/11 by ER Well Service & Chief  Ted for plugging of well bore only.  Hilder hand is retained pending receipt of Subsequent Report of Well Plugging)  Hild be fruind at OCD Web Page under the weather and the retained pending receipt of the properties of