

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

APR 20 2012 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLCO31740B							
b. Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv. Other <u>Horizontal</u>		6. If Indian, Allottee or Tribe Name							
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No.							
3. Address 200 N. Loraine, Suite 800, Midland, Texas 79701		8. Lease Name and Well No. Eunice Monument S. Unit 200H							
3a. Phone No. (include area code) 432-620-6741		9. API Well No. 30-025-04492 0151							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SL 1940' FN & 661' FWL (E) Sec. 4 BHL 3295' FS & 2598' EWL Lot 5 4616'N & 2649'W At top prod. interval reported below Lot 15 At total depth 7009' MD		10. Field and Pool, or Exploratory Eunice Monument; Grayburg-SA							
14. Date Spudded 08/18/11		11. Sec., T, R., M., or Block and Survey or Area Sec. 4, T21S, R36E							
15. Date T.D. Reached 09/03/11		12. County or Parish Lea							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 09/21/11		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 3556' GL									
18. Total Depth. MD TVD 7009' 3778'		19. Plug Back T.D.: MD TVD 7009' 3778'							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Logs submitted w/original vertical completion		22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13 3/4	10 3/4	32#	Surf	328		250		Surface	
9 7/8	7 5/8	26.4#	Surf	1269		300		Surface	
6 3/4	5 1/2	17#	409	3728		300		Calculated	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	3541'		6.5						
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status		
A) Grayburg	3628MD	3627TVD	3630' TVD-7009' MD OH						
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
5100 - 7009	230 bbls 7.5% NEFE acid								
3630 - 7009	Acid wash w/200 bbls 7.5% NEFE acid								
28. Production - Interval A									
Date First Produced 9/21/11	Test Date 9/22/11	Hours Tested 24	Test Production →	Oil BBL 81	Gas MCF 28	Water BBL 962	Oil Gravity 33.76	Gas Gravity 1.0937	Production Method Pump SD-700 129 Stage
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio 346/1	Well Status Producing	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	2670TVD	2896TVD	Top 2670 MD Btm 2896 MD	Yates	
Seven Rivers	2896TVD	3316TVD	Top 2896 MD Btm 3316 MD	Seven Rivers	
Queen	3316TVD	3628TVD	Top 3316 MD Btm 3628 MD	Queen	
Grayburg	3627TVD	3628MD			

32 Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sharon HindmanTitle Regulatory AnalystSignature Sharon HindmanDate 03/08/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction