

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OGD

APR 11 2012

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-39872

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Taylor D

8. Well Number

7

9. OGRID Number

229137

10. Pool name or Wildcat

Maljamar; Yeso, West 44500

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W Texas Ave, Suite 100 Midland, TX 79701

4. Well Location

Unit Letter L : 1750 feet from the South line and 990 feet from the West lineSection 10 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4119' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/31/12 Test casing to 5000 psi for 30 mins. Ok.

2/01/12 Perf Lower Blinbry @ 6600 - 6800 w/ 1 SPF, 26 holes.

2/02/12 Acidize w/ 3250 gals 15% HCL acid. Frac w/118,048 gals gel, 146,756# 16/30 Ottawa sand, 32,268# 16/30 CRC. CBP @ 6560.

Perf Middle Blinbry @ 6330 - 6530 w/1 SPF, 26 holes. Acidize w/ 2250 gals 15% HCL acid.

Frac w/ 115,554 gals gel, 145,899# 16/30 Ottawa sand, 30,554# 16/30 CRC. CBP @ 6290.

Perf Upper Blinbry @ 6060 - 6260 w/ 1 SPF, 26 holes. Acidize w/2250 gals 15% HCL acid.

Frac w/ 115,612 gals gel, 144,974# 16/30 Ottawa sand, 30,481# 16/30 CRC. CBP @ 5915.

Perf Paddock @ 5610 - 5885 w/ 1 SPF, 26 holes. Acidize w/1500 gals 15% HCL acid. Frac w/

92,263 gals gel, 90,279# 16/30 Ottawa sand, 21,932# 16/30 CRC.

2/07/12 Drill out plugs. Clean out to PBTD 6970.

2/08/12 RIH w/208 jts 2-7/8" J55 6.5# tbg, SN @ 6580.

2/09/12 RIH w/ 2-1/2" x 1-1/2" x 24' pump. Hang on well.

Spud Date:

1/10/12

Rig Release Date:

1/20/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Lead Regulatory Analyst

DATE

4/9/12

Type or print name

Kanjia Castillo

E-mail address:

kcastillo@concho.com

PHONE:

432-685-4332

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

APR 23 2012

Conditions of Approval (if any):

APR 23 2012