

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OGD

APR 11 2012

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-025-39872

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF
WELL OVER BACK RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Taylor D

2. Name of Operator

COG Operating LLC

8. Well No

007

3. Address of Operator

550 W. Texas Ave., Suite 100 Midland, TX 79701

9. Pool name or Wildcat

Maljamar, Yeso, West 44500

4. Well Location

Unit Letter L : 1750 Feet From The South Line and 990 Feet From The West Line

Section 10 Township 17S Range 32E NMPM County Lea

10. Date Spudded 1/10/12 11. Date T D Reached 1/19/12 12. Date Compl. (Ready to Prod) 2/9/12 13. Elevations (DF& RKB, RT, GR, etc) 4119' GR 14. Elev Casinghead

15. Total Depth 7014 16. Plug Back T D 6970 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 5610 - 6800 Yeso 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run

Compensated Neutron Spectral Gamma Ray CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	819	17 1/2	650	
8 5/8	32	2322	11	700	
5 1/2	17	7010	7 7/8	1150	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6580	

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
5610 - 5885	.21, 26 holes	OPEN	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6060 - 6260	.21, 26 holes	OPEN	5610 - 5885	See attachment
6330 - 6530	.21, 26 holes	OPEN	6060 - 6260	See attachment
6600 - 6800	.21, 26 holes	OPEN	6330 - 6530	See attachment
			6600 - 6800	See attachment

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
2/13/12		2-1/2" x 1-1/2" x 24'			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/20/12	24			80	106	489	1325
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	
70	70		80	106	489	35.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold Test Witnessed By Kent Greenway

30. List Attachments

Logs, C102, C103, Deviation Report, C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kanicia Castillo Printed Name Kanicia Castillo Title Lead Regulatory Analyst Date 4/9/12
E-mail Address kcastillo@concho.com

APR 23 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2292	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3264	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4022	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5501	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6926	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. Yeso 5566	T. Chinle	T.
T. Penn	T. Rustler	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Taylor D #7.
API#: 30-025-39872
Lea, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5610 - 5885	Acidize w/1500 gals 15% HCL acid
	Frac w/ 92,263 gals gel, 90,279# 16/30 Ottawa
	sand, 21,932# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6060 - 6260	Acidize w/2250 gals 15% HCL acid
	Frac w/ 115,612 gals gel, 144,974# 16/30 Ottawa
	sand, 30,481# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6330 - 6530	Acidize w/2250 gals 15% HCL acid
	Frac w/115,554 gals gel, 145,899# 16/30 Ottawa
	sand, 30,554# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6600 - 6800	Acidize w/ 3250 gals 15% HCL acid
	Frac w/118,048 gals gel, 146,756# 16/30 Ottawa
	sand, 32,268# 16/30 CRC.



Daily Wellbore Schematics Report

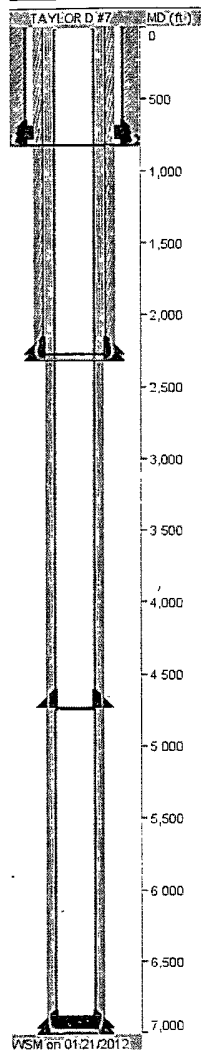
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ID: 30-025-39872

Well Name: TAYLOR D #7

Event#: 1.00

Report Dates: 01/21/2012



PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		817.80	819.00	1.20	14.38				STC
SURFACE	CASING	1	776.63	817.80	41.17	13.38	12.71	48.0	H40	STC
SURFACE	FLOAT COLLAR		776.63	776.63	0.00	14.38				STC
SURFACE	CASING	19	-5.41	776.63	782.04	13.38	12.71	48.0	H40	STC
PRODUCTION	FLOAT SHOE		7008.50	7010.00	1.50	5.88				
PRODUCTION	CASING	1	6966.11	7008.50	42.39	5.50	4.89	17.0	L-80	LTC
PRODUCTION	FLOAT COLLAR		6964.71	6966.11	1.40	5.88				
PRODUCTION	CASING	53	4744.25	6964.71	2220.46	5.50	4.89	17.0	L-80	LTC
PRODUCTION	MARKER JOINT	1	4729.14	4744.25	15.11	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	112	13.16	4729.14	4715.98	5.50	4.89	17.0	L-80	LTC
PRODUCTION	LANDING JOINT		-4.28	13.16	17.44					
INTERMEDIATE	GUIDE SHOE		2320.80	2322.00	1.20	9.63				LTC
INTERMEDIATE	CASING	1	2276.80	2320.80	44.00	8.63	7.92	32.0	J-55	LTC
INTERMEDIATE	FLOAT COLLAR		2275.40	2276.80	1.40	9.63				LTC
INTERMEDIATE	CASING	52	-5.65	2275.40	2281.05	8.63	7.92	32.0	J-55	LTC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0	433.0	
PRODUCTION	1				
INTERMEDIATE	1	0.0	0.0	1268.0	

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
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