

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505						<b>State of New Mexico</b> <b>Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> Revised August 1, 2011			
4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)						1. WELL API NO. <div style="text-align: right;">30-025-40178</div>									
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name <div style="text-align: center;">Collins Heirs</div>									
						6. Well Number: <div style="text-align: center;">1</div>									
8. Name of Operator <div style="text-align: center;">Primero Operating, Inc.</div>						9. OGRID <div style="text-align: center;">018100</div>									
10. Address of Operator <div style="text-align: center;">PO Box 1433 Roswell, NM 88202-1433</div>						11. Pool name or Wildcat <div style="text-align: center;">Nadine West, Paddock Blinebry-Tubb-Drinkard</div>									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	K	4	20S	38E		1650	S	1700	W	Lea					
BH:															
13. Date Spudded 11/4/2011		14. Date T D. Reached 11/27/2012		15. Date Rig Released 11/29/2012		16. Date Completed (Ready to Produce) 3/24/2012		17. Elevations (DF and RKB, RT, GR, etc ) 4258 GR							
18. Total Measured Depth of Well 7700			19. Plug Back Measured Depth 7190			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR CNL LDT, DLL							
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">5976---7008 Blinebry Tubb Drinkard</div>															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		24		1568		12 1/4		733 sx		Circ to surf					
5 1/2		17		7689		7 7/8		1 <sup>st</sup> 520 sx DV@5011 2 <sup>nd</sup> 1200 sx		Circ both stages to surf					
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
<b>25. TUBING RECORD</b>						SIZE		DEPTH SET		PACKER SET					
						2 7/8		7180		None					
26. Perforation record (interval, size, and number) 5976---6174 Blinebry 2000 gal 15% NEFE, 154k# 20/40 sand. 6347---6720 Tubb 2000 gal 15% NEFE, 128k# 20/40 sand 6960---7008 Drinkard 2000 gal 15% NEFE CBP@7190 7238---7586 Abo 10,000 gal 15% NEFE						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED See box 26									
<b>28. PRODUCTION</b>															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)									
3/27/2012		Pumping				Prod									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
3/30/2012	24			44	40 est	141	909								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr )									
			44	40 est	141	37									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">Contract pending</div>						30. Test Witnessed By <div style="text-align: center;">Blaine Leonard</div>									
31. List Attachments GR-CNL-LDT, DLL															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude						Longitude		NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature		Printed Name		John C Maxey		Title		Consulting Pet Engr		Date 4/10/2012					
E-mail Address		jcm@maxeyengineering.com													

APR 23 2012

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1572	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2821	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3080	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3631	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4050	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres4194	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4734	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry 5950	T. Gr. Wash	T. Dakota	
T.Tubb 6488	T. Delaware Sand	T. Morrison	
T. Drinkard 6638	T. Bone Springs	T.Todilto	
T. Abo 7077	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology