

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr , Hobbs, NM 88240

HOBBS OCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

APR 23 2012

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-05439
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 13
8 Well No. 221
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

11 Elevation (Show whether DF, RKB, RT GR, etc)
3676' GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

1 Type of Well
Oil Well ☐ Gas Well ☐ Other Temporarily Abandoned

2 Name of Operator
Occidental Permian Ltd.

3 Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4 Well Location
Unit Letter F 1980 Feet From The North 1980 Feet From The West Line
Section 13 Township 18-S Range R-37E NMPM Lea County

11 Elevation (Show whether DF, RKB, RT GR, etc)
3676' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER. Casing Integrity Test/TA Status Extension ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test date: 04/18/2012

Pressure Readings: Initial - 580 PSI; 15 min - 570 PSI; 30 min - 560 PSI

Length of test. 30 minutes

Witnessed: NO

CIBP set @3975' Top perf @4049'

This Approval of Temporary
Abandonment Expires 4-18-2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 04/20/2012

TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy.johnson@oxv.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 4-18-2012

CONDITIONS OF APPROVAL IF ANY

APR 23 2012

04-18-12

MIDNIGHT

OCCIDENTAL HEALING
NORTH MAPS (654)
WELL NO. 221
UNIT F, SEC. 13 - T18S - R32E

API # 38-025-05434

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

5:00 PM
5:00 PM
5:00 PM

5:00 PM
5:00 PM
5:00 PM

5:00 PM
5:00 PM
5:00 PM

