

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

HOBBS OCD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator OXY USA Inc. 16696

3a. Address
P.O. Box 50250 Midland, TX 797103b. Phone No. (include area code)
432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2131 FNL 660 FEL SENE (H) Sec 34 T23S R37E

5. Lease Serial No.

NMLC064113

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

E.C. Hill Federal #1

9. API Well No.

30-025-10947

10. Field and Pool, or Exploratory Area

Teague Simpson

11. County or Parish, State

Lea WM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

SEE ATTACHED

RECLAMATION
DUE 9-16-12

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title Regulatory Advisor

Signature

Date

3/20/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 23 2012

E.C. Hill D Federal #1

- 3/5/12 RUPU, dig out WH.
- 3/6/12 NDWH, NU BOP, RIH w/ 3 7/8" rock bit, X/O, 6 - 3 1/8" collars, X/O, & 150 jts 2 3/8" tbg to 5012'.
- 3/7/12 RIH to 8969' & tagged fill on CIBP @ 8975', PU swivel, drill out CIBP, clean out to 9077', PUH
- 3/8/12 POOH & LD 6- DC'S & bit
- 3/9/12 RIH w/ tbg to 9077', circ w/ 10# MLF, WO cmt.
- 3/12/12 Spot 25sx CL H cmt @ 9077', PUH, WOC. RIH & tag cmt @ 8723', pump 10 # MLF, PUH to 7316', spot 25sx CL C cmt, PUH, WOC.
- 3/13/12 RIH & tag cmt @ 6979', PUH to 6768', spot 25sx CL C w/ 2% CaCl₂, PUH, WOC. RIH & tag cmt @ 6458', PUH to 5900', spot 25sx CL C cmt w/ 2% CaCl₂, POOH, WOC. RIH w/ WL & tag cmt @ 5582', PUH to 4950' & perf 4-1/2" & 7" csgs, POOH. RIH & set pkr @ 4318' fill hole w/ 10# MLF, attempt to EIR, pressure to 1900#, no rate. Call Paul Flowers-BLM, OK to spot plug. RIH to 5008' & spot 25sx CL C cmt, POOH, WOC.
- 3/14/12 RIH w/ WL & tagged high @ 4377', PUH & perf 4-1/2" & 7" csgs @ 3890', POOH. RIH w/ tbg & tag cmt @ 4657', PUH & set pkr @ 3352', EIR @ 2.5BPM @ 200#, getting gas & drilling mud in returns. Pump 10# MLF, sqz 100sx CL C cmt w/ 3% CaCl₂, WOC.
- 3/15/12 POOH w/ pkr, RIH w/ WL & tag cmt @ 3584', PUH & perf 4-1/2" & 7" csgs @ 2970', POOH. RIH & set pkr @ 2385', EIR @ 2BPM @ 400#, sqz 60sx CL C cmt w/ 3% CaCl₂, WOC. POOH w/ pkr, RIH w/ WL & tag cmt @ 2668', PUH & perf 4-1/2" & 7" csgs @ 2370', POOH. RIH & set pkr @ 1805', EIR @ 2BPM @ 400#, sqz 100sx CL C cmt w/ 3% CaCl₂, WOC.
- 3/16/12 POOH w/ pkr, RIH w/ WL & tag cmt @ 1974', PUH & perf 4-1/2" & 7" csgs @ 1250', POOH. RIH & set pkr @ 709', EIR @ 2BPM @ 100#, sqz 220sx CL C cmt w/ 3% CaCl₂, circ cmt to surf on the 4-1/2" & 7" csgs, WOC. POOH w/ pkr, RIH & tag cmt @ 855', POOH. Per Paul Flowers-BLM spot cmt in 4-1/2" csg. Spot 25sx CL C cmt from 386' to surf in 4-1/2" csg, POOH, reverse out cmt to 64'. RIH & perf 4-1/2" csg @ 60', POOH, RIH & set pkr @ 32', EIR @ 1.5BPM @ 0PSI w/ circ to surf, SI, pressure up to 200#, no rate. Open up, circ 15sx CL C cmt to surf, rel pkr, fill 4-1/2" csg w/ cmt to surf. NDBOP, top off csg, RDPU.