

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88201 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1 WELL API NO. 30-025-40292				2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3 State Oil & Gas Lease No E-6504				5 Lease Name or Unit Agreement Name Dash For Cash State				
		6 Well Number 2								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)										
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator Mack Energy Corporation						9 OGRID 013837				
10 Address of Operator P.O. Box 960 Artesia, NM 88210						11 Pool name or Wildcat Vacuum; Delaware				
12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	5	18S	35E		330	South	530	West	Lea
BH:	M	5	18S	35E		363	South	351	West	Lea
13. Date Spudded 11/2/2011	14 Date T D Reached 11/13/2011		15 Date Rig Released 11/17/2011		16 Date Completed (Ready to Produce)			17 Elevations (DF and RKB, RT, GR, etc) 3966' GR		
18 Total Measured Depth of Well 7224'			19 Plug Back Measured Depth 7184'			20 Was Directional Survey Made? No		21 Directional Survey Log Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray		
22 Producing Interval(s), of this completion - Top, Bottom, Name 4983-5005' Vacuum; Delaware										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8, J-55		24		1620'		12 1/4		825		None
5 1/2, L-80		17		7224'		7 7/8		1125		None
24 LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKSCEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8	5918'				
26 Perforation record (interval, size, and number) 4983-5005', .41 , 36 hole						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4983-5005' See C-103 for Details				
28 PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 24' pump				Well Status (Prod or Shut-in) Dry Hole				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
				0	0	0				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
			0	0	0					
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30 Test Witnessed By Robert C. Chase				
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u><i>Jerry W. Sherrell</i></u>			Printed Name <u>Jerry W. Sherrell</u>		Title <u>Production Clerk</u>		Date <u>4/16/2012</u>			
E-mail Address <u>jerrys@mec.com</u>										

FOR RECORD ONLY

Perfs in Delaware but NO Production

APR 23 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1628	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2946	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 2977	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3365	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4018	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4436	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4824	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5518	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5717	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Delaware 4946	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology