

District I - (575) 393-6161

1625 N French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OIL CONSERVATION DIVISION

APR 20 2012 1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-03335 ✓
1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION SWD ✓		5. Indicate Type of Lease STATE ☐ FEE ☒ ✓
2. Name of Operator TANDEM ENERGY CORPORATION ✓		6. State Oil & Gas Lease No. NM 06413
3. Address of Operator 2700 POST OAK BLVD., SUITE 1000, HOUSTON, TEXAS 77056		7. Lease Name or Unit Agreement Name CACTUS FEDERAL ✓
4. Well Location Unit Letter 4 : 330 feet from the N line and 660 feet from the W line Section 6 Township 20S Range 35E NMPM LEA County		8. Well Number 3 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc)		9. OGRID Number 236183 ✓
10. Pool name or Wildcat QUEEN ✓		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER REPAIR TUBING LEAK ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P. AND A ☐CASING/CEMENT JOB ☐

Per Underground Injection Control Program Manual

OTHER: 11.6 C Packer shall be set within or less than 100

feet of the uppermost injection peris or open hole.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Operations, attach a separate diagram of proposed completion or recompletion.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

TITLE:

DATE:

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

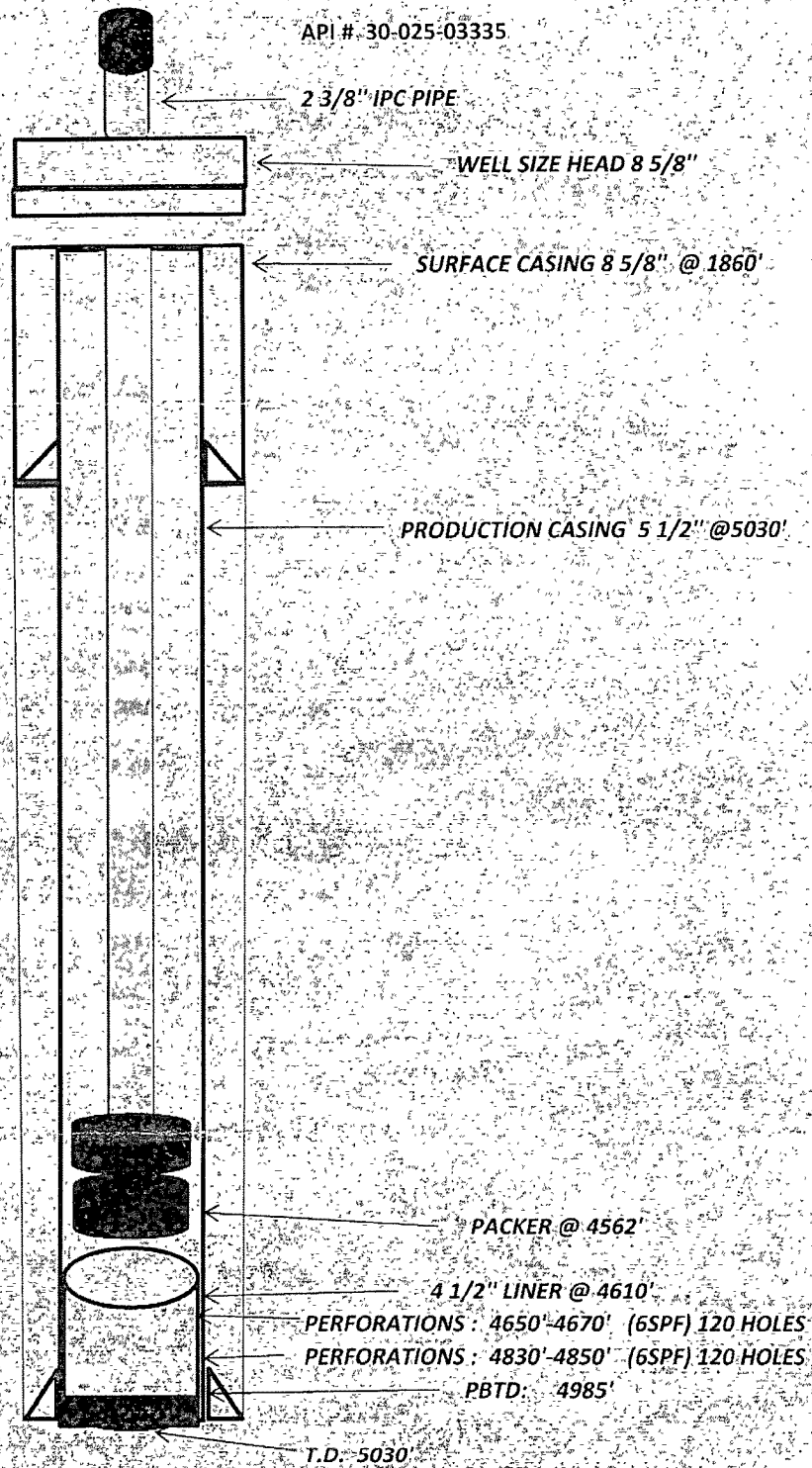
TITLE:

DATE:

Conditions of Approval (if any):

APR 24 2012

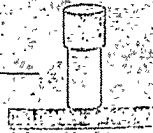
TANDEM ENERGY CORPORATION
CACTUS FED #3 INJECTION WELL



CACTUS FEDERAL #3 (INJ.)

TANDEM ENERGY corporation

TBG SIZE: 2 3/8" IPC



WELLBORE

Spudded:

Completed:

API #: 30-025-03335

Wellhead size: 8 5/8"



Surface Casing 8 5/8" @ 1860'

CSG 5 1/2" @ 5030'

PACKER @ 4562'

LINER 4 1/2" @ 4610'

Perforations: 4650'-4670' (6SPF) 120 HOLES

Perforations: 4830'-4850' (6SPF) 120 HOLES

PBTD: 4985'

TD: 5030'

Remarks:
