

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-HOBBS
HOBBS OCDFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 20 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Horizontal		5. Lease Serial No. NM1C031740B
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79701	3b. Phone No (include area code) 432-620-6741	7. If Unit or CA/Agreement, Name and/or No. NM 70948A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SL 1940' FNL & 661' FWL (E) Section 4 BHL 3295' FSL & 2598' FWL		8. Well Name and No. Eumice Monument 200H South Unit
		9. API Well No 30-025-04492
		10. Field and Pool, or Exploratory Area Eumice Monument; Grayburg-San Andres
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Horizontal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

08/18/11 MIRU Key Energy Rig #36.

08/19/11 RU, Kill Well NU spool & BOP, RU WL trk. RIH w/GR&JB set down @ 2016', RD WL trk, NU annular BOP, tst annular, PU bit & mills, TIH PU DP, ream from 1984' to 3722'. Circ.

08/20/11 RU WL trk. Set RBP @ 3645', ran CBL/GR/CCL fr 3645' to Surface, RD WL trk, TIH tag RBP, circ TOH, PU whipstock, TIH RU Scientific Drlg & Gyro Data, RIH w/Gyro Orient & set whipstock 3645'-3630' @ Azm of 140, POOH w/Gyro, mill window & rathole from 3630'-3640'.

08/21/11 Mill rathole, TOH, LD mills, PU Dir Drlg tools, TIH, RIH w/Gyro, drill from 3640'-3713'.

08/22/11 Continue drlg. to TD date of 8/31.

08/31/11 Drill to TD of 7009'. Circ, TOH to Wet Conn, LD 56 jts DP, POOH w/steering tool, TOH LD 48 jts DP, LD Dir. Drlg Tools, PU swedge & mills, TIH, ream OH.

09/01/11 Ream & backream from 4479' to 5365' continue reaming to TD 7009'. Circ. POOH LDDP.

09/03/11 POOH LDDP, LD mills, ND BOP, NU WH, Rig Down, Rig Release.

09/15/11 RU Pro Petro CTU. Wash Grayburg OH fr 3630'-7009' w/235 bbls FW. Acidz, Grbg OH fr 7009'-5100' w/230 bbls 7.5% NEFE acid. Acid wash OH fr 7009' - 3630' w/200 bbls 7.5% acid. POOH & RD CTU.

09/19/11 PU borets ESP due to OD of motor. LD ESP. PU & RIH w/bit & prod. tbg. POOH & LD bit.

Continued (See Attached Sheet)

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sharon Hindman	Title Regulatory Analyst
<i>Sharon Hindman</i>	Date 03/08/2012
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

ACCEPTED FOR RECORD

APR 16 2012

BUREAU OF LAND MANAGEMENT

APR 24 2012

Eunice Monument South Unit #200H
API No. 30-025-04492

13. Proposed or Completed Operation (Continued)

09/21/11 RU spooler. PU & RIH w/borets SD 1200 ESP & 2 7/8" prod tbg. EOT @ 3553'. ND BOP. NU WH. RDMO PU. RWTP.

09/22/11 Testing well.

01/18/12 MIRU Mesa WS ND WH NU spooler. NU BOP start OOH w/2 7/8" prod. tbg, tbg full of fluid. POOH w/111 jts 2 7/8" J-55 prod tbg. LD Rental ESP.

01/19/12 Move in rack 111 jts 2 7/8" J-55 Prod tbg (New) PU & RIH w/tbg. POOH & stand back tbg. Prep to RIH w/ESP.

01/20/12 RU spooler. PU & RIH w/Weatherford SD-700 ESP w/#4 flat cable & 108 jts. 2 7/8" J-55 prod. tbg. (New) end of tbg @ 3541'. RD spooler. ND BOP. NU WH & QCI. Well pmpd up in 18 min. RDMO PU.