

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS COIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 20 2012

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

| | |
|---|---|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | 7. Lease Name or Unit Agreement Name: W A Ramsay NCT A |
| 2. Name of Operator XTO Energy, Inc. | 8. Well Number 38 |
| 3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701 | 9. OGRID Number 005380 |
| 4. Well Location Unit Letter <u>L</u> : 1980' feet from the <u>South</u> line and 660' feet from the <u>West</u> line Section <u>34</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u> | 10. Pool name or Wildcat South Eunice; 7 Rivers-Queen |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3573' GL | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc requests to Plug & Abandon the W.A. Ramsay NCT 'A' #38 with the following intent:

1. Set cmt plug (25 sxs) from existing CIBP @ 3560' to 3350'. Wait on cmt & tag.

2A Set cmt plug (25 sxs) from 2200' to 2000'. Wait on cmt & tag. → SET cmt plug (25sxs) @ 1400'

3. Set cmt plug (60 sxs) from 510' to surf. Wait on cmt.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE REGULATORY ANALYST DATE 04/19/2012
Type or print name STEPHANIE RABADUE E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE STATE USE DATE 4-24-2012
Conditions of Approval (if any):

APR 24 2012



**W A Ramsay NCT 'A' #38
P&A Procedure
Lea County, New Mexico
March 13, 2012**

ELEVATION: GL – 3573' TD – 3908'
KB – 9' PBTD – 3740'

WELL DATA:

Current Status: TA'd.
Last Well Test: 1993 – 0 BO / 3 BW / 3 MCF

Surface Casing: 8-5/8" 24ppf, J-55 set at 403' cemented with 325 sx.
Cement circ to surface.

Prod. Casing: 5-1/2" 14ppf, J-55 set at 3900' cemented with 950 sx.
Cement circ to surface.

COMPLETION: CIBP at 3560'

| Top | Bottom | Length | Type | Formation | SPF | Shots | Date | Comments |
|------|--------|--------|------|-----------|-----|-------|------|----------|
| 3560 | 3563 | 3 | CIBP | 7RQ | 0 | 0 | 1997 | |
| 3568 | 3708 | 140 | Perf | 7RQ | 1 | 62 | 1958 | |
| 3674 | 3677 | 3 | CIBP | 7RQ | 0 | 0 | 1992 | |
| 3750 | 3753 | 3 | CIBP | 7RQ | 0 | 0 | 1992 | |
| 3771 | 3885 | 114 | Perf | 7RQ | 3 | 320 | 1958 | |

OBJECTIVE: Plug and Abandon

RECOMMENDED PROCEDURE

(Verify that anchors have been set and tested per NMOCD and OSHA guidelines)
This is a STATE well.

1. Notify OCD of intent to plug and abandon well.
2. MIRU PU. MI and rack 3700' of 2-3/8" 4.7ppf, N-80 work string. ND WH. NU BOP.
3560'
3. PU and RIH with 2-3/8" notched collar on 2-3/8" N-80 WS to CIBP at 3560'.
Reverse circulate hole clean.

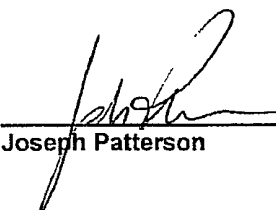


**W A Ramsay NCT 'A' #38
P&A Procedure
Lea County, New Mexico
March 13, 2012**

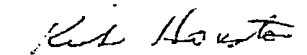
4. MIRU cement company. Circulate 5-1/2", ^{14.0}~~15.5~~ppf production casing with **9ppg** ✓
mud (min 90 bbls).
5. RU cement truck. Spot balanced cement plug **(25 sx) from CIBP (3560') to** ✓
3350'. PUH to 2600' and reverse circulate tbg clean with plug mud. WOC for 4
hours. RIH and tag cement at 3350'.
6. PUH to 2200'. Spot balanced cement plug **(25 sx) from 2200' to 2000'**. PUH to
1400' and reverse circulate tbg clean with plug mud. WOC for 4 hours. RIH and
tag cement at 1400'. POOH and LD 2-3/8" WS.
7. PUH to 510'. Spot balanced cement plug **(60 sx) from 510' to Surface**. POOH
and LD 2-3/8" WS and 2-3/8" notched collar. WOC for 4 hours.
8. RDMO cement company. RDMO PU.
9. Cut off WH and anchors, install dry hole marker, re-seed and reclaim location.

Prepared by:

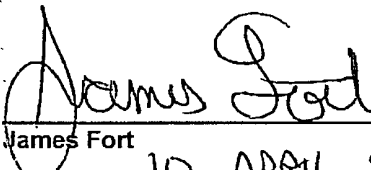
Approved by:



Joseph Patterson 4/3/12
Date

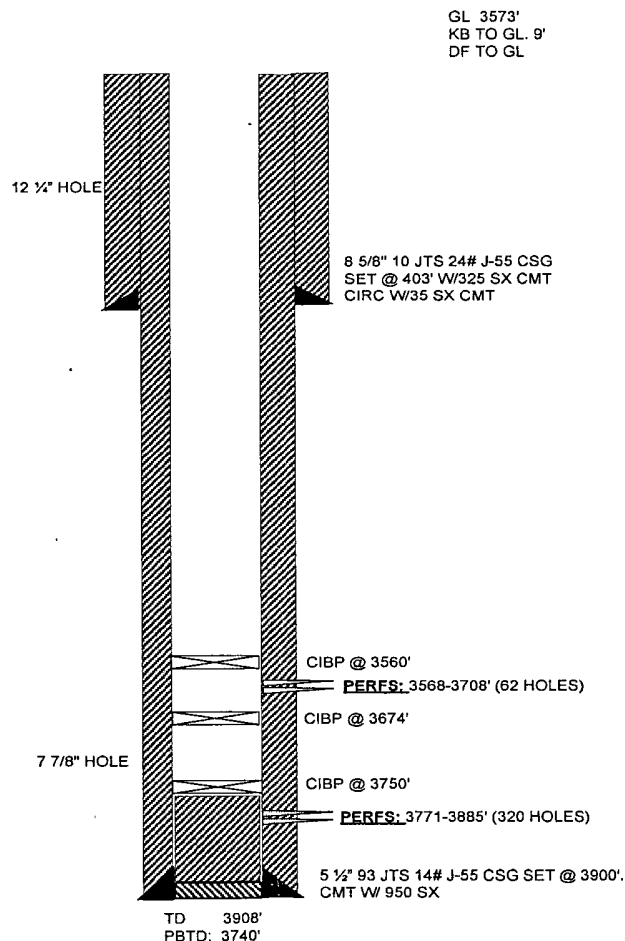


Kirk Houston 4/9/12
Date



James Fort 10 APRIL 2012
Date

W.A. RAMSAY NCT 'A' #38 WELLBORE DIAGRAM



DATA

LOCATION: 1980' FSL & 660' FWL, UNIT L. SEC. 34, T-21-S, R-36E
COUNTY/STATE: LEA COUNTY, NM
FIELD: EUMONT
FORMATION: SOUTH EUNICE; 7 RIVERS-QUEEN
INITIAL IP: F/24, BOPD 22 BWPD, GOR 1098
API #: 30-025-04902
CURRENT STATUS: TA'D

HISTORY

COMPLETION DATA:

03/28/58: SPUD 12 1/4" HOLE. RAN 10 JTS 8 5/8" J-55 24# SS CSG & SET @ 403'. CMT W/325 SX. CIRC W/35 SX. CONT DRLG. RAN 93 JTS 5 1/2" 14# J-55 SS CSG & SET @ 3900'. CMT W/950 SX. COMPLETED WELL 4/8/58.
05/13/58: PERF 3771-3885'. ACDZ W/500 GALS MUD ACID. FRAC W/40,000 GALS LSE OIL W/1/40# ADOMITE & 1# SD/GAL.

WORKOVER HISTORY:

03/22/62: TREAT 5 1/2" CSG PERFS 3771-3885' W/1000 GALS GYPSOL & ACDZ W/1000 GALS 15% NE ACID.
07/09/92: POH W/PROD EQUIP. SET CIRC @ 3750', SQZ OFF PERFS @ 3771-3885' W/100 SX CMT. OBTAINED 1500#. PERF W/2 JSPF 3568-3702' (62 HOLES). ACDZ W/5500 GALS 20% NEFE HCL. FRAC 3568-3708' W/30# GUAR GEL & 43,000# 16/30 BS. TIH W/COIL TBG & CO TO PBTD @ 3740'. FLOW WELL BACK & INSTALL PROD TBG & RODS.
08/12/92: P 4 BO, 12 BW, 45 MCF, 24 HRS.
09/23/97: TA WELL: PERFS 3568-72', 3638-3644', 3568-3708'. PBTD @ 3740'. 5 1/2" 14# CSG SET @ 3900'. SET 1ST CIBP @ 3674' (WELL WORKED OVER 7/17/92). SET 2ND CIBP @ 3562'. LOADED HOLE W/PKR FLUID, TST TO 540#, 30 MINS, BLEED DWN TO 520#.

W.A. RAMSAY NCT 'A' #38 WELLBORE DIAGRAM



GL: 3573'
KB TO GL: 9'
DF TO GL:

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