

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

**RECEIVED**  
**HOBBS OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**APR 23 2012**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-09167 ✓
2. Name of Operator LINN OPERATING, INC.		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		6. State Oil & Gas Lease No.
4. Well Location Unit Letter _____ D: 660 feet from the _____ N line and _____ 660 feet from the _____ W line Section 35 Township 22S Range 36E NMPM LEA County		7. Lease Name or Unit Agreement Name SEVEN RIVERS QUEEN UNIT ✓
		8. Well Number: 018 ✓
		9. OGRID Number 269324
		10. Pool name or Wildcat EUNICE;SEVEN RIVERS-QUEEN, SOUTH ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3516' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST III DATE APRIL 20, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY

TITLE

STAFF MEMBER

DATE

4-24-2012

Conditions of Approval (if any):

APR 24 2012 ✓

**SEVEN RIVERS QUEEN UNIT #18**  
**SUBSEQUENT SUNDRY ITEM # 13**  
**API #30-025-09167**

3/13/2012 – Spot in RUWSU. Take off horsehead LD polish rod. TOO H w/ 63-7/8, 78-3/4. NDWH, NUBOP & pan, RU floor & tongs. TOO H w/ 110 jts 2-3/8 tbg. PU retrieving head, start PU 2-3/8 W/S, PU total of 113 jts, tagged RBP @ 3553' release plug. TOO H LD RBP.

3/14/2012 - PU 4 3/4 bit, 6-3 1/2 DC TIH W/114 jts tag @ 3788 LD jt 114. PU swivel & jt 114 NU drilling head. Pump 70 Bbls F/W broke circulation clean jt down to 3792. PU jts 115 Drill down to 3810' hit something hard which was probably the piece of TAC left in hole. Drilled there 1 hr didn't make any hole, called it good, circulate clean for 1 hr. that gave us 29' of rat hole. LD swivel TOO H W/115 jts LD 6-3 1/2 DC & bit. RU W/L PU 5 1/2 composite plug RIH correlate set @ 3595'. POOH mix 1 sx cement RIH W/bailer dump 10' cement on top of plug. POOH RD W/L. PU 5 1/2 tension packer TIH w/ 113 jts set packer @ 3582 pressure test to 500 psi, good. Release packer Pull 2 jts SWI

3/15/2012 - TOO H W/113 jts LD packer. NUBOP, Change out bottom bowl for 4" liner NUBOP. RU casing crew. PU Casing shoe & float collar, Start PU 4" 10.7 flush jt liner, PU 81 jts tag @ 3580 Pull up 20'. RD casing crew SWI

3/16/2012 - RU Cement crew test lines to 3000 psi, good. Load hole with 10 Bbls F/W pump 10 more add dye switch to cement. Pumped 88 Bbls class C neat cement 14.8 slurry W/1.32 yield saw cement back @ surface shut down drop wiper plug. Pumped 45 Bbls F/W didn't bump plug, shut down and bleed off, Pumped total of 46 Bbls cement back to pit. RD Par Five cementers. NDBOP land casing. Cut off casing NU new WH. NUBOP. SWI WOC

3/19/2012 - PU 3 1/4 bit start TIH W/tbg and well started to displace. Pump wouldn't work on Enviro package Waited for water truck. Cont. in hole W/37 jts tag @ 1173 had to be plug couldn't knock it loose. PU swivel & jt 38 drill down to 1205 getting some rubber & cement. Not sure what happened Friday when I cemented my vol was 43.8 Bbls to bump plug I pumped 45 Bbls & plug didn't bump. Bled of pressure and floats were holding. Hoping this may just be a bridge. PU jt 39,40,41,42 got down to 1331'. LD swivel TOO H LD 42 jts tbg. SWI. Travel Time

NOTE: While drilling jt 41 we drilled out the wiper plug

3/20/2012 - PU 3 1/4 but, 6-2 7/8 DC TIH W/37 jts tag @ 1331' PU swivel & jt 37 drill all day, total of 6 jts down to 1508' Circulate clean Pull up swivel SWI. Travel Time

3/21/2012 - Cont drilling on jt 43. Drilled 9 jts for a total of 51 in the hole down to 1792'. Circulate clean Pull up SWI

3/22/2012 - PU jt 51 Cont. drilling rest of the day. Made total of 8 jts for 59 jts in down to 2048. Circulate clean Pull up SWI

3/23/2012 - PU jts 60 cont. drilling, drilled 9 jts total 68 jts in hole down to 2332 circ clean SWI

3/26/2012 - Drill cmt from 2328' to 2612' total of 284' circ hole clean.

3/27/2012 - Drill cmt from 2612'-2865'. circ hole clean. total of 253'.

3/28/2012 - Drilling from 2865'- 3149' circ hole clean.

3/29/2012 - Cont'd drlg cmt fr 3149-33', circ hole clean. RD power swivel, LD 36 jts tbg. POH w/ tbg DC's, bit. RIH w/ 3-1/4" blade bit, 6 3-1/2" DC's, 114 jts 2-3/8" tbg. NU stripperhead and power swivel.

3/30/2012 - Break circ. Drilling @ 3433' drill to 3569' fell out of cmt. lower bit to 3810' circ hole clean. RD power swivel and stripper head. LD 115 jts. 2 3/8" tbg. 4 dc's 2 7/8" bit.

4/02/2012 - RU JSI W/L RIH W/3.176 gauge ring to 3500' noted F/L was @ 2200'. POOH ordered 2 water trucks with F/W see if we can get a higher F/L for CBL, Wait on trucks. Load hole, RIH W/CBL log from 3500' to surface while pumping water down hole to keep full TOC @ 130' RD wire line and release. SWI

4/03/2012 - RU tbg tester PU 2 3/8 X 31.5 M/A with BP, 4' per sub, S/N, TIH W/112 jts found hole in jt 46 while testing tbg Called Bob and was told to use jt from W/S for replacement. RD floor & tongs, NDBOP & Pan, Land tbg NUWH. PU 2 X 1 1/2 X 16' pump, 78 3/4, 62 7/8, Space out pump had to order more subs, Crew took lunch. PU 18' of sub, 1 1/2 X 22' polish rod. Had trouble hanging well on, tried adjusting brakes no luck. Finally got hung on check pump action, good. Load tbg pressure test to 500, good. RDWSU move off. Note: S/N @ 3546 & EOT @ 3593