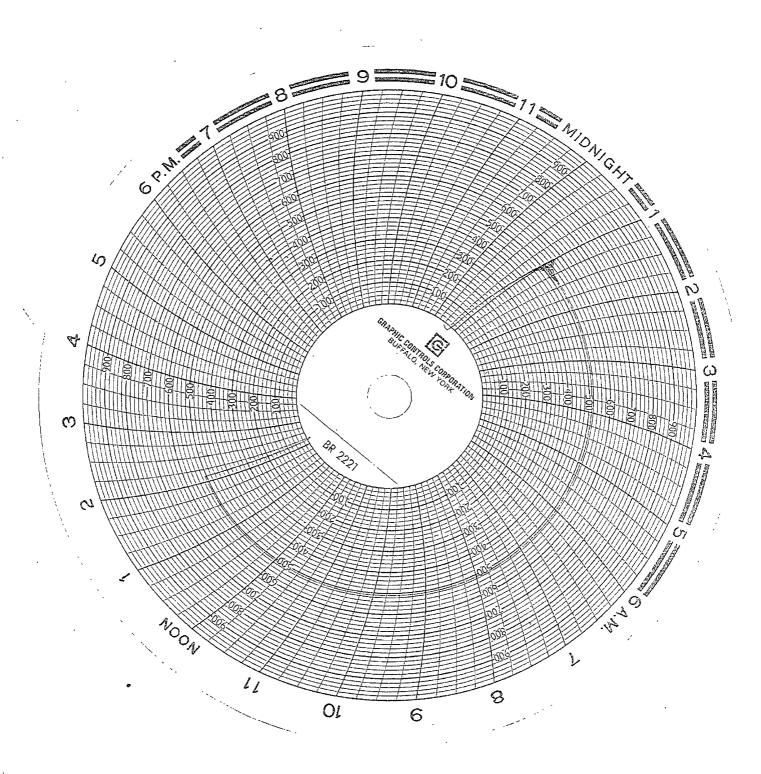
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District.1</u> – 457'3) 393-6161	Energy, Minerals and Natural Resou	rces Revised August 1, 2011
1/046-75 1 5 1/11 30/00010		WELL API NO.
District III – (575) 748-1283 811 S. First St., Artesia, NM, 85195 District III – (505) 334-6178 1000 R10 Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVISION	ON 30-025-20527
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 R10 Brazos Rd., Aztec, NM 87410 3 201 <u>District IV</u> – (505) 476-3460 DR 2 3	Santa Fe, NM 87505	STATE X FEE
District IV – (505) 476-3460 PR 1 3 1220 S. St. Francis Dr., Santa Re, NM	Santa Pe, INIVI 87303	6. State Oil & Gas Lease No.
87505	n	B-1497
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO ION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Vacuum Abo Unit Tract 6
PROPOSALS.) 1. Type of Well: Oil Well X Ga	s Well 🔲 Other	8. Well Number 79
Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator _{3300 N} "A" St	· · · · · · · · · · · · · · · · · · ·	10. Pool name or Wildcat
Midland, TX	79705	Vacuum; Abo Reef
4. Well Location		
Unit Letter E: 2311 feet from the North line and 992 feet from the West line		
Section 26	Township 17S Range 35E	NMPM County LEA
	1. Elevation (Show whether DR, RKB, RT,	GR, etc.)
Service Alexander Services	3957' KB	animose that have not been a
12 Chook Ann	proprieto Poy to Indicate Nature of	Nation Bapart or Other Date
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON 🔲 C	LUG AND ABANDON REMEDI. CHANGE PLANS COMME	SUBSEQUENT REPORT OF: AL WORK \(\times \) ALTERING CASING \(\times \) NCE DRILLING OPNS. \(\times \) P AND A \(\times \) CEMENT JOB \(\times \)
OTHER.	□ OTHER:	$\overline{\mathbf{x}}$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
4/3/12 MIRU Nabors 660. Remove HH. TOOH w/rods & pump. NDWH & NUBOP. Csg damaged & cracked @ WH. Repair WH. TOOH w/tbg & LD. TIH w/bit & scrapper to 8219'. TOOH w/bit & scrapper. 4/4/12 TIH w/set CIBP @ 8205'. Circ 230 bbls of pkr fluid. TIH w/pkr & set @ 2503', test to surf - test held. Set pkr @ 8195', 6952', 5735', 4498', 3252', 2945', 2630', 2566' and test to CIBP @ 8205' - all test held. 4/10/12 TOOH w/pkr & LD. NDBOP & NUWH. Load w/pkr fluid & run charted MIT to 520#/35 mins - passed. Chart attached. RDMO This well will be in TA status to 4/4/13 per EL Gonzales w/NMOCD.		
	F	
	This Approval Abandonment	of Temporary 4-2013 Expires 4-2013
Spud Date:	Rıg Release Date:	
I handy partify that the information sho	is to a said some lete to the best of some	
Thereby certify that the information abo	ve is true and complete to the best of my k	nowledge and better.
SIGNATURE Staff Regulatory Technician DATE 4/18/12		
Type or print name Rhonda Rogers For State Use Only	E-mail address: rogerrs@	,
APPROVED BY Conditions of Approval (if any).	TITLE STAFF	DATE 4-23-2012



10.55
10.55
4-11-12
7p=11-12
CIBP= 8527
RBP= 8205
6000

START: 520 PSI

RY PHONE @ 11:52 MST F-11-12

VERBACLY TRANSFERS INFORMATION

API # 300252052700

BOBBY PENNELL