

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

October 13, 2009

WELL API NO.

30-025-32549

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CAPROCK MALJAMAR UNIT

8. Well Number: 178

9. OGRID Number 269324

10. Pool name or Wildcat
MALJAMAR; GRAYBURG-SAN
ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter _____ D; 1300 feet from the _____ N line and _____ 20 feet from the _____ W line
Section 20 Township 17S Range 33E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,212' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: TEMPORARILY ABANDON ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary
Abandonment Expires 4-16-2014

PLEASE SEE ATTACHMENT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST III DATE APRIL 20, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

APR 24 2012

CAPROCK MALJAMAR UNIT #178
SUBSEQUENT SUNDRY ITEM # 13
API #30-025-32549

4/10/2012 – CHECK ANCHORS. OK. RUPU.

4/11/2012 –UNLOADED WORK STRING 143 JTS. 2 7/8" TBG.. BLEW DOWN WELL,NU BOP, RU ENVIRO. PAN, & RIG FLOOR. RIH PU BIT & SCRAPER 133 JTS. 2 7/8" TAGGED PLUG @ 4122'. LD 1 JT. POH W/132 JTS. TBG. LD BIT & SCRAPER. RIH W/PKR & 132 JTS. SET PKR 4119' . RU PUMP TRUCK. TEST BP TO 1000# OK. MOVE PKR. FOUND CSG. LEAK F/4059' TO 4088', RELEASED PKR. , RD PUMP TRUCK SECURE WELL OPEN WELL TO FLOWLINE.

4/12/2012 - FLOWED DOWN WELL , WAITING FOR ORDERS. LD 7 JTS. & SET PKR. WOC. RU PAR-FIVE CMT. TRUCK PRESS. CSG TO 400 PSI ESTABLISHED INJ. RATE 2 BPM @ 750 PSI PUMP 100 SX CLASS C CMT. TO SQZ.CSG LEAKS @ 4057' - 4088' FLUSH CMT PASS PKR. STAGE CMT SQZ. TO 1550 PSI. RD PAR FIVE.

4/13/2012 - BLED WELL DOWN. RELEASED PKR. PICK UP 3 JTS. TAGGED CMT. LD 1 JT. CLOSE BOP. WAIT FOR PUMP TRUCK. RU PUMP TRUCK CIRC PKR FLUID 80 BBLS. POH LD 60 JTS. FINISH LD TBG. 130 JTS TOTAL ,& LD PKR. RD FLOOR, & CATCH PAN. ND BOP NU WH. TESTED CSG. 540 # 30 MIN. HELD OK. RD PU, & CLEANED LOCATION. SECURED WELL.

4/16/2012 – HAD PERMISSION TO RUN MIT TEST WITHOUT MAXEY BROWN OF THE OCD PRESENT. 540 PSI

MAXEY BROWN
UNABLE TO WITNESS
TOLD ME TO GO
AHEAD & RUN
TEST.

START @ 540#
FINAL @ 550#
TIME - 40 MIN.

LINN OPERATING
CMU # 178
30-025-32549
D-5-20 T-18R-33E
POST WORK-OVER
TA TEST

Eddie Jaramilla

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

TA TEST

4-16-12

CMU # 178

BR 2221

CRANK HOT OIL
1000# / 60 MIN.
CALIBRATED
3/19/2012