HOBBS OCD

APR 2 0 2012

	Submit One Copy To Appropriate District Office State of New Mexico RECEI	Form C-103	
	<u>District I</u> Energy, Minerals and Natural Resources	Revised November 3, 2011	
	1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30 -025 - 04320	
	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
	District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE	
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
	87505		
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
	DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Eunice Monument south unit	
	PROPOSALS.) 1. Type of Well: 40il Well Gas Well Other	8. Well Number # 107	
	2. Name of Operator	9. OGRID Number	
	XIO Energy Inc.	5380	
	3. Address of Operator	10. Pool name or Wildcat GRYBURG	
	200 North Loraine, Midland Tx 79702	EUNICE MONUMENT SAN ANDRES	
	4. Well Location Unit Letter F: 1980 feet from the North line and 1980 feet from the Unit Letter		
	Section 25 Township 200 Range 3615 NMPM County LeA		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	NOTICE OF INTENTION SUBSEQUENT REPORT OF:		
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	TEMPORÁRILY ABANDON : CHANGE PLANS : COMMENCE DRII	· -	
	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🗍 .	
	OTHER:	ady for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
/ STANDARD ON THE SENTENCE			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
	If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
	OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
	All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
	to be removed.)		
	All other environmental concerns have been addressed as per OCD rules.		
	Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
	If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
	location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
	When all work has been completely, retain and form to the appropriate District office to senedule all inspection.		
		oreman DATE 4/16/2012	
	TYPE OR PRINT NAME Guy Pearce E-MAIL: 904- Poarce @	Officer DATE 4-24-12	
	For State Use Only		
	APPROVED BY: Wash Whitahu TITLE Compliance	Officer DATE 4-24-12	