HOBBS OCD

APR 2 0 2012

Energy, Mimerals and Natural Respective Revised November 3, 2011	Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised November 3, 2011	
1220 South St. Francis Dr. Santa Fe, NM 87505 Sunday Notices And Reports on Wells Sunday Notices	<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	Energy, Willerans and Natural Resource		
1220 South St. Francis Dr. STATE FEE South St. Francis Dr. Santa Fe, NM 87505			5 Indicate Type of Lease	
Santa Fe, NM 87905 6. State Oil & Gas Lease No. 1220 S. 8t. Francis Dr., Santa Fe, NM 87905 7. Lease Name or Unit Agreement Name DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT FORM C-101) FOR SUCH PROPOSALS 1. Type of Well: DOI Well Gas Well Other 2. Name of Operator 9. OGRID Number 3. Address of Operator 9. OGRID Number 3. Address of Operator 9. OGRID Number 3. Address of Operator 10. Pool name or Wildcat 10. Pool name or Wildcat 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PANDA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB PANDA CASING/CEMENT JOB PANDA CASING/CEMENT JOB PANDA CASING/CEMENT JOB PANDA PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PANDA CASING/CEMENT JOB PANDA			STATE FEE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEFERENCE REPUBLICATION FOR PROPOSALS.) DEFERENCE RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: D'GI Well Gas Well Other 2. Name of Operator 2. Name of Operator 3. Address of Operator 3. Address of Operator 4. Well Location Unit Letter A Good feet from the Act line and Glo feet from the GosTline Section 1 Township Alg. Range 36 NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS OTHER: Well Location William Address of Operator Of Subsequence of the GosTline Section 1 Township Alg. Range 36 Number Of Operator Spring Pand A Commence of Operator Spring Pand A Commence of Number Of Operator Spring Pand A Commence Operator Spring Pand A Steel marker at least 4" in diameter and at least 4" above ground level has been seen concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 1. The location has been leveled as nearly as possible to onginal ground contour and has been cleared of all junk, trash, flow lines and other production equipment. 2. Anghors, dead men, tie downs and risers have been cut off at least two feet below ground level: 3. The location has been remediated in compliance with COD rules and well location. 3. Address of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lores and well location. 3. Address of the Operator's pit permit and closure plan. All flow lines, prod	District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
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1. Type of Well: Doi Well Gas Well Other S. Well Number 300	(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
2. Name of Operator 3. Address of Operator 3. Address of Operator 3. Address of Operator 4. Well Location Unit Letter A	PROPOSALS.)		Eunice Monument South Unit	
3. Address of Operator 200 North ordine Midand Tx 19102 Funce Monument 4. Well Location Unit Letter A 660 feet from the Arth line and 460 feet from the 65Tline Section 1 Township 21 Range 36 NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND AND AND AND COMMENCE DRILLING OPNS ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB 3. Address of Operator Subsequence of the Arth Company of th		Gas Well Uther		
A direct of North Carlor Midda and Tx 19103 Township also Refer from the Location 4. Well Location Unit Letter A Good Geet from the Location Unit Letter A Good Unit Letter A	XIO	ENCROY Inc.	5380 '	
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		ns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	Pipelines and flow lines have be		MAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		remaining well on lease; all electrical service pol	es and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Luy Leave TITLE Production Foreman DATE 4/16/2012				
TYPE OR PRINT NAME Guy Pearce E-MAIL: quy pearce xtoenegy. on PHONE: 575-4H1-2965 APPROVED BY: Wash Whitah TITLE Compliance Officer DATE 4-24-12				
APPROVED BY: Mark Little Lough and Officer DATE 4-24-12				