

Office

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

Santa Fe, NM 87505

RECEIVED

APR 23 2012

HOBBSOCD

WELL API NO.

30-025-33296

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Anderson, T.

8. Well Number: 5

9. OGRID Number:

022351

10. Pool name or Wildcat

Monument Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection

2. Name of Operator

Chevron U.S.A. INC.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter I : 1650 feet from the South line and 430 feet from the East lineSection 8 Township 20-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3543' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-5833' PB-5833' PERFS-5142'-5230', 5580'-5717'

8-5/8" 24# csg @ 1150' w/500 sx 11" hole, TOC Surf

5-1/2" 15.5/17# csg @ 5850' w/1650 sx, 7-7/8" hole, TOC 2702'

(1st stg 500 sx Did not circ cem of DV tool @3673', 2nd stg Cement 2000 sx did not circ)

1. MIRUWSU. NDWH. NUBOP. 5500' → CIRC W/MLF2. Spot 35 sx of C cement on CIBP @ 5042'

3. Pressure Test casing to 500 psi and record/report findings.

4. Spot 30 sx of C cement 3,780'-3,580' CTOC. WOC & TAG

5. P&S 45 sx of C cement 1250'-1050' CTOC. WOC & TAG

6. Perf & Circulate 120 sx of C cement 350'-Surface.

7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Representative

DATE

04/2/12

Type or print name

Matthew Brewer

E-mail address:

mbrewer01@keyenergy.com

PHONE:

432-523-5155

For State Use Only

APPROVED BY:

TITLE

STATE MGR

DATE

4-25-2012

Conditions of Approval (if any)

APR 25 2012

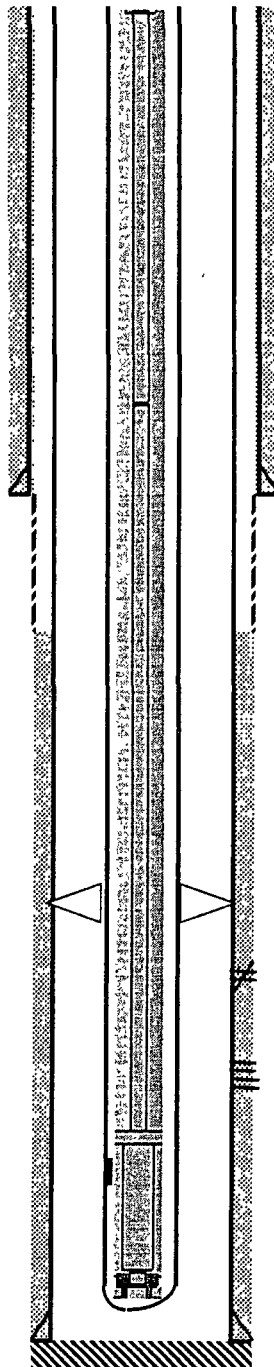
Well: **ANDERSON, T. 5**Field: **Monument North**Reservoir: **Paddock Blinebry****Location:**

1650' FSL & 430' FEL
 Section: 8
 Township: 20-S
 Range: 37-E
 County: Lea State: NM

Elevations:

GL: 3543'
 KB: 3555'
 DF: 3554'

Current
Wellbore Diagram

**Well ID Info:**

Chevno: BQ4842
 API No: 30-025-33296
 L5/L6: UCU938400
 Spud Date: 2/19/1996
 Compl. Date: 2/29/1996

KB Correction 13.00

Tubing Detail:

#Jts:	Size:	Footage
178	Jts 2 7/8" EUE 8R J-55 Tbg	5487.00
1	5 1/2" TAC @ 7016'	2.70
8	Jts 2 7/8" EU 6 5#	239.90
1	SN	1.10
1	Bull Plug	23.10
189	Bottom Of String >>	5763.80

Inter. Csg: 8 5/8", 24#, K-55 (Casing Tested 1000#)
Set: @ 1150' w/ 500 sks

Hole Size: 11"

Circ: Yes **TOC:** Surface

TOC By: Circulated

<- DV Tool @ 3680'

<- CBL Shows Good Bond Log to 4500'

Perfs: **Status:**

Paddock/Glorietta 5142-5230 Squeezed

Blinebry 5580-84
 5604'-12'
 5600-5603', 5674-82'
 5700"-06, 5714'-17'

Formation **Tops**

Grayburg	3450
San Andres	3870
Glorietta	5100
Paddock	5190
Blinebry	5580

Prod. Csg: 5 1/2", 15.5/17#, K-55
 (1st stg 500scx Did not circ cem of DV @3673', 2nd s
Set: @ 5850' w/ 1650 sks
Hole Size: 7 7/8"
Circ: No **TOC:** 2702'
TOC By: Cmt Bond Log

PBTD: 5833'

TD: 5833

Updated: 08/4/2011

By: Mohammad Siddiqui

Well: **ANDERSON, T. 5**

Field: **Monument North**

Reservoir: **Paddock Blinebry**

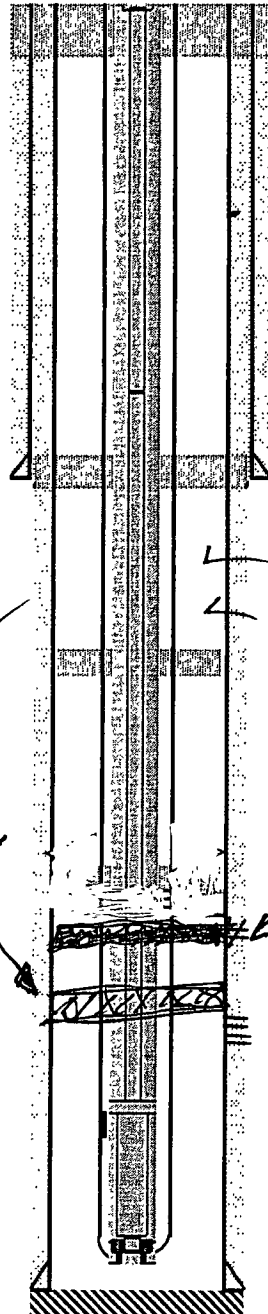
Location:
1650' FSL & 430' FEL
Section: 8
Township: 20-S
Range: 37-E
County: Lea State: NM

Perf & Circ. 120 sx
350'-surface

Elevations:
GL: 3543'
KB: 3555'
DF: 3554'

Proposed Wellbore Diagram

Well ID Info:
Chevno: BQ4842
API No: 30-025-33296
L5/L6: UCU938400
Spud Date: 2/19/1996
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8	Jts 2 7/8" EU 6.5#	239.90
1	SN	1.10
1	Bull Plug	23.10
189	Bottom Of String >>	5753.80

P&S 45 sx @
1250'-1050'

Tag 30 sx @ 3780'
3580'

Set CIBP @ 5042'
w/35 sx

Inter. Csg: 8 5/8", 24#, K-55 (Casing Tested 1000#)
Set: @ 1150 w/ 500 sks

Hole Size: 11"

Circ: Yes TOC: Surface

TOC By: Circulated

1400 r/s spot 25 sx cmt
2760 B/S spot 25 sx cmt

← DV Tool @ 3680'

← CBL Shows Good Bond Log to 4500'

5500'
Spot 25 sx cmt @ 5230'
Perfs: Status:
Paddock/Glorietta 5142-5230 Squeezed

<u>Formation</u>	<u>Tops</u>
Grayburg	3450
San Andres	3870
Glorietta	5100
Paddock	5190
Blinebry	5580

Blinebry 5580-84
5604'-12'
5600-5603', 5674-82'
5700"-06, 5714'-17'

Prod. Csg: 5 1/2", 15.5/17#, K-55
(1st stg 500scx Did not circ cem of DV @ 3673', 2nd
stg Cement 2000 scx did not circ)
Set: @ 5850' w/ 1650 sks DV tool at 3673'
Hole Size: 7 7/8"
Circ: No TOC: 2702'
TOC By: Cmt Bond Log

PBTD: 5833'
TD: 5833

Updated: 08/4/2011 By: Mohammad Siddiqui