

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

HOBBS OCD

APR 23 2012

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-00527

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

CAPROCK MALJAMAR UNIT

8. Well Number: 014

9. OGRID Number 269324

10. Pool name or Wildcat  
MALJAMAR; GRAYBURG-SAN  
ANDRES

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Int

2. Name of Operator

LINN OPERATING, INC. ON BEHALF OF SANDRIDGE UNTIL COO

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter I; 1980 feet from the S line and 660 feet from the E line  
Section 13 Township 17S Range 32E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4110'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: RETURN TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST III DATE APRIL 20, 2012.

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

## For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

APR 26 2012

**CAPROCK MALJAMAR UNIT #014**  
**SUBSEQUENT SUNDRY ITEM # 13**  
**API #30-025-00527**

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3/28/2012 - MIRUPU SITP 1500 PSI, SICP 0 PSI. LAY FLOW LINE TO FLOW BACK TANK. FLOW WELL DOWN.

3/29/2012 - OPENED WELL UP TO FRAC TANK NO PRESSURE. WAIT F/ENVIRO. PAN. RELEASED PKR NU BOP & ENVIRO. PAN. POH W/134 JTS. 2 3/8" IPC TBG. & 4 1/2" PKR. WAITING F/PIPE. SWI SDON.

3/30/2012 - CHECK PRESSURE ON WH OK. SET REVERSE PIT. PU 3 7/8" BIT, & 6 DRILL COLLARS & 126 JTS. 2 3/8 TBG. TAG @ 4163'. RU POWER SWIVEL, CLEAN OUT TO 4310'. RD POWER SWIVEL LD 4 JTS. 2 3/8" TBG. POH W/20 JTS. 2 3/8 " TBG. STOOD BACK IN DERRICK. SWI SDON.

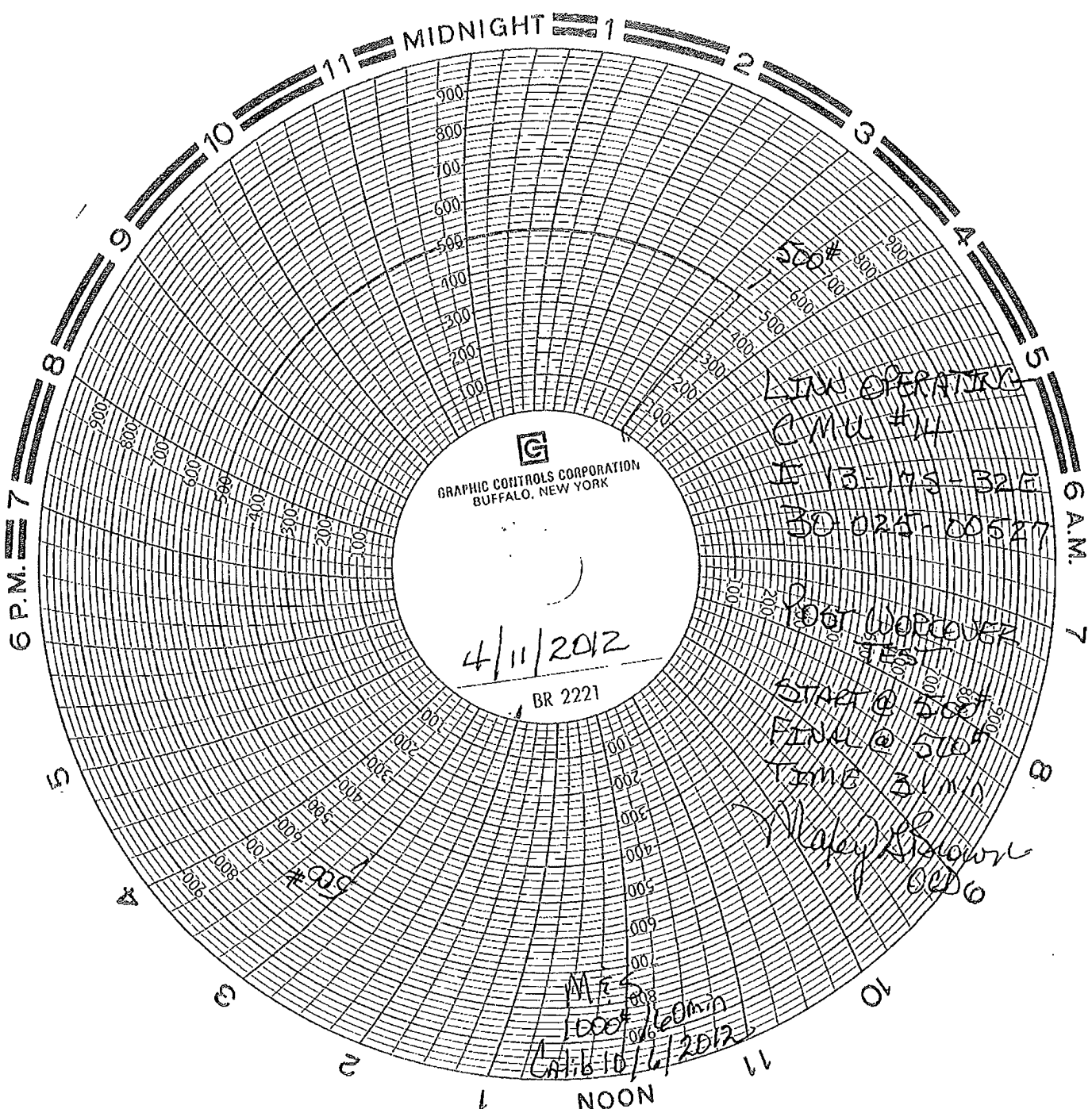
4/02/2012 - BLED PRESSURE , POH W/TBG.

4/03/2012 - BLED PRESSURE OFF TO FRAC TANK.

4/04/2012 - DROVE CREW TO LOCATION. BLED PRESSURE TO FRAC TANK. RELEASED PKR

4/05/2012 - BLED WELL TO FRAC TANK. RU VAC. TRUCK TO TEST PUMP ACTION.

4/11/2012 - RAN MIT TEST WITNESSED BY MAXEY BROWN OF THE OCD. 500 PSI



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

4/11/2012

BR 2221

LINE OPERATING  
CNU #11  
E 13-175-325  
30 025-00527

1000 WOODCOCK  
TEST  
START @ 500  
FINA @ 500  
TIME 3:11

Mafey Brown  
0200

MES  
1000/60min  
4/16/10/6/2012