

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

APR 24 2012

WELL API NO. 3002527682
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LEA
8. Well Number 002
9. OGRID Number 246368
10. Pool name or Wildcat SWD; SAN ADDRESS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other DISPOSAL <input checked="" type="checkbox"/>	
2. Name of Operator Basic Energy Services	
3. Address of Operator BOX 1919 MIDLAND, TEXAS 79701	
4. Well Location Unit Letter <u>A</u> : <u>850</u> feet from the <u>NORTH</u> line and <u>950</u> feet from the <u>EAST</u> line Section <u>17</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Top joint PC J-55 2 7/8 integrity bad pin hole foot down from upset of Master valve.

RUPU NU BOP spear top joint unset AD-1 pkr. TOH with tbq. inspecting pins and collars replace Pkr. with re dressed AD-1
Replace any Tbg. needed. TIH with AD-1 reset Pkr, at depth with in 100 ft of top perf.
Load annulus with Pkr. fluid pre test at 500 psi. Call in to OCD for MIT.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado TITLE SENM Fluid Sales Mgt. DATE 4/24/12

Type or print name David H. Alvarado E-mail address: david.alvarado@basiceenergyservices.com PHONE 575.746.2072

For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 4-25-2012
Conditions of Approval (if any):

APR 26 2012