

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

HOBBS OCD

APR 24 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
WAGNER OIL COMPANY

3a. Address  
500 COMMERCE, SUITE 600  
FORT WORTH, TEXAS 76102

3b. Phone No. (include area code)  
817-335-2222

4. Location of Well (Footage, Sec., T., R., M., or Survey/Description)  
2275' FSL & 960' FWL OF SECTION 31; T-2-S, R-33-E

5. Lease Serial No.  
NMNM67111

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit of CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.  
GERONIMO FEDERAL #9

9. API Well No.  
30-025-32133

10. Field and Pool or Exploratory Area  
GERONIMO, DELAWARE

11. County or Parish, State  
LEA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☒ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Abandon existing perfs w/CIBP, perf, frac and evaluate Yates sand intervals 2953' - 3120'.

Set CIBP @ 4830' w/20' cmt on top  
Set CIBP @ 3350' w/20' cmt on top  
Test csg & plug 3000 psi  
Set cmt retainer @ 3050', cmt 5 1/2 x 8 5/8 annulus to surface  
Drill out retainer & cmt, test 1000 psi  
Perf Yates intervals 2953' - 3120'  
TIH w/ 2 7/8 tbg & pkr, set pkr @ 2800'  
Acidize Yates intervals w/2000 gal 7-1/2% HCl + ball sealers  
Frac Yates intervals w/300,000# 20/40 sand  
Put well to production

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Sabrina Bonner

Title Regulatory Analyst

Signature

Sabrina Bonner

Date 04/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

APPROVED

APR 20 2012

WESLEY W. INGRAM  
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

APR 26 2012

**Geronimo Federal 9**  
**30-025-32133**  
**Wagner Oil Company**  
**April 20, 2012**  
**Conditions of Approval**

**Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:**

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

- 1. Contact BLM at 575-393-3612 a minimum of 24 hours prior to commencing work. Failure to contact will result in requirement to plug well.**
- 2. OPERATOR PROPOSED A SIMILAR RECOMPLETION IN 2007 AND DID NOT COMPLETE THE WORK. AS A RESULT, OPERATOR SHALL HAVE THE WORK PROPOSED COMPLETED AND THE WELL PRODUCING IN PAYING QUANTITIES BY JUNE 20, 2012. OPERATOR SHALL VERIFY PRODUCTION IN PAYING QUANTITIES BY CONDUCTING A 72 HOUR WELL TEST BY A BLM APPROVED INDEPENDENT TESTER.**
- 3. On any work over/recompletion, operator shall submit a before and after well bore schematic.**
- 4. Surface disturbance beyond the originally approved pad must have prior approval.**
- 5. Closed loop system required.**
- 6. Operator to have H2S monitoring equipment on location.**
- 7. A minimum of a 2,000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- 8. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**

9. **Replace the CIBP at 4830' with the following: A cement plug is required across the top of the Delaware formation. Operator shall set a Class C plug from 4950' – 4790'. Plug shall be a minimum of 25 sacks and tagged at 4790' or shallower.**
10. **Operator shall run a CBL to determine the top of cement on the production casing prior to setting the proposed CIBP at 3350'. BLM to review the CBL prior to placing the CIBP proposed at 3350'.**
11. **If CIBP can be set at 3350', operator shall place a minimum of a 25 sack Class C plug on the CIBP.**
12. **Pressure test to 3000 psi shall be recorded on a chart and held for 30 minutes. Operator stated on a sundry submitted in 2007 that there was a hole in the casing, but did not specify a depth.**
13. **Placement of retainer may be changed based on CBL.**
14. **Pressure test shall be recorded on a chart for 30 minutes.**
15. **Remainder of procedure okay as written.**
16. **Operator shall submit a Subsequent Report Sundry within 30 days of work being completed with all details and dates for recompletion. Current well bore schematic shall be included.**
17. **Operator shall submit a Completion Report for the new completion within 30 days of completion.**
18. **Operator is still responsible for any Incident of Non-Compliance that has been issued.**
19. **Approval for recompletion valid until June 20, 2012.**
20. **Operator to submit work over or plug and abandonment procedure for the GERONIMO FEDERAL 10, WHICH IS ALSO SHUT-IN WITHOUT APPROVAL. Sundry to be submitted by May 15, 2012.**

**WWI 042012**