

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. <u>30-025-32731</u>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>I</u> ; 1945 feet from the <u>S</u> line and <u>734</u> feet from the <u>E</u> line Section <u>19</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County		8. Well Number: <u>067</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,115' GL		9. OGRID Number <u>269324</u>
		10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMON DRILLING AND CEMENTING ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN PROPOSES TO MIRU ON WELL, POOH W/ TUBING & PACKER, TEST CASING. CONDUCT ACID JOB, RIH, SET TUBING & PACKER AND RETURN TO INJECTION.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST III DATE APRIL 23, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

STAFF MGR

DATE

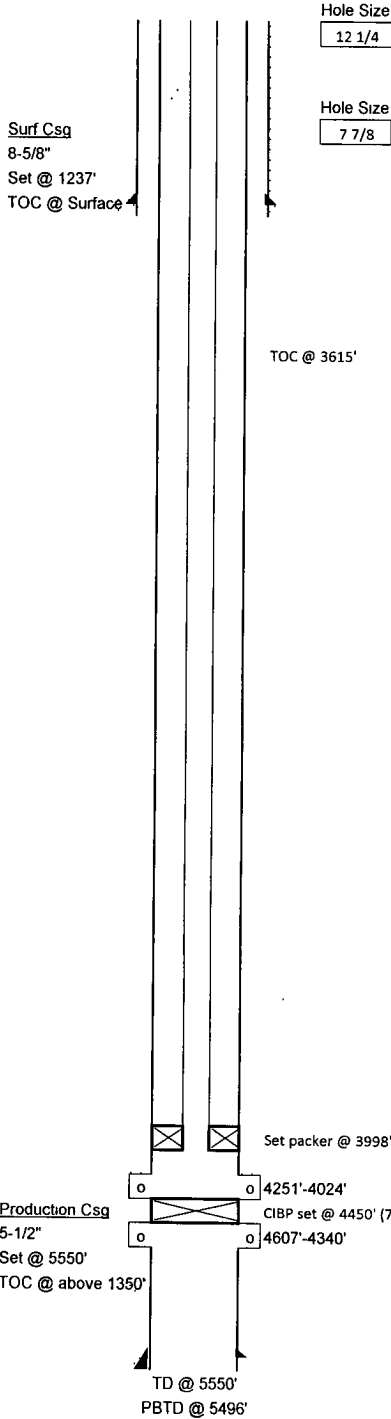
4-25-2012

Conditions of Approval (if any):

APR 26 2012

Current Wellbore Schematic

Well Name	CMU #67		Date Prepared	16-Apr-12	D K
Location	Sec 19-T17S-R33E	1945 FSL 734 FEL	Last Updated		
API #	30-025-32731		Spud Date	19-Nov-94	
			RR Date	28-Nov-94	
			Spud Date to RR Date		
Elevations	GROUND	4115'	Completion Start Date:	19-Nov-94	
	DF		Completion End Date	8-Dec-94	
Depths (KB)	PBTD	5498'	Completion Total Days:	19	
	TD	5550'	Co-ordinates		



Surface Casing (11/20/94)
 8-5/8" 24# J-55 ST&C 8rd csg set at 1237"
 Cmt'd w/ 350 sxs Hal Lite; 250 sxs Class "C" w/ 2% CaCl / Circ 94 sx to pit
 Circulated cmt to surface

Production Casing (11/28/94)
 5-1/2" 17# K-55, LT&C 8rd set @ 5550'
 Cmt'd w/1000 sxs Lite, 700 sxs Premium
 TOC @ Above 1350'

Tubing	Length (ft)	Set Depth
2 7/8" 6 5# J-55 EUE 8rd		4637'

Notes:
 Top of Salt -
 Base of Salt - 1400'

Perforations:
 12/2/94 - Perf'd 4340', 42', 44', 46', 4417', 19', 83', 87', 4510', 12', 16', 17', 88', 91', 4605', 07'
 12/6/94 - Perf'd 4024, 25, 61, 62, 88, 89, 4122', 23', 34', 57', 62', 96', 97', 4211', 15', 19', 20', 37', 45', 50', 51'