Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCDHOBBS OCU

FORM APPROVED OMB No 1004-0137 Expires' July 31, 2010

APR 2 4 20'

5. Lease Serial No

NMLC-060199B
6 If Indian, Allottee or Tribe Name

		o drill or to re-enter and APD) for such proposal					
SUBMIT	IN TRIPLICATE - Other instr	7 If Unit	7 If Unit of CA/Agreement, Name and/or No				
I. Type of Well Oil Well Gas W	ell Other		10,	ame and No. ederal Lease			
Name of Operator Mack Ene	ergy Corporation		9. API We Multiple	;			
3a Address		3b Phone No (include area cod	le) 10. Field	and Pool or Exploratory Area			
P.O. Box 960 Artesia, NM	88210-0960	(575) 748-1288	Maljama	Maljamar; Yeso, West/Wolfcamp/Abo			
4 Location of Well (Footage, Sec., T.	R,M, or Survey Description	11. Count	11. Country or Parish, State				
Sec. 30 T17S R32E			Lea, NN	Lea, NM			
12 CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATURI	E OF NOTICE, REPOR	RT OR OTHER DATA			
TYPE OF SUBMISSION		ТҮ	PE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Star Reclamation	Well Integrity			
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abanc	Other Surface Commingle Off Lease Storage			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal				
13. Describe Proposed or Completed C	peration: Clearly state all p	ertinent details, including estimate	ed starting date of any	proposed work and approximate duration thereof. If			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Mack Energy Corporation as operator respectfully requests approval to surface commingle and Off lease storage and measurement of production. It is requested that surface commingling of Maljamar-Yeso, West/Maljamar Abo/Baish Wolfcamp pools be approved for the following lease: Brook Federal(NMLC-060199B) Sec. 30, T17S, R32E

The tank battery is located in the NE/4 NE/4, Sec. 30 T17S R32E. Proper allocation for production will be measured using periodic well tests. Mack Energy has made notification to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Interests in all pools on this lease are common.

Mack Energy is currently producing the Brook Federal #1 in the Yeso and intend to complete the #4 in the Abo/Wolfcamp formation. At this time we are requesting approval to add the Abo/Wolfcamp to this production.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Jerry W. Sherrell	Title Production Clerk				
Signature Jany W. Shenell	Date 2/24/12				
	EDERAL OR STATE OFFICE USE	100			
Approved by /s/ JD Whitlock Jr	Title 2 PET D	ale 4/22/12			
Conditions of approval, if any are attached. Approval of this notice does not warrar that the applicant holds legal or equitable title to those rights in the subject lease when title the applicant to conduct operations thereon.	nt or certify ich would Office CFO	,			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for my person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPLICATION FOR SURFACE COMMINGLE, OFF LEASE MEASUREMENT, SALES & STORAGE

State of New Mexico – Santa Fe Oil Conservation Division 1220 S. St Francis Drive Santa Fe, New Mexico 87505 Bureau Of Land Management 620 E Greene Street Carlsbad, NM 88220-6292

Commingling/Off Lease Storage proposal for Brook Federal leases:

Mack Energy Corporation is requesting approval for Central Tank Battery, Surface Commingle, Off Lease Measurement, Sales, & Storage from the following wells:

Federal Lease	NMLC060199B							
Well Name	Location	API#	Pool 44500,	BOPD	Oil Gravity	Mcfpd	BTU	reed
Brook Federal	Sec 30-T17S-32E	/30-025-40244	Maljamar Yeso,	42	36.3	66	1.5031	reed correct
#1			West					BTU

Federal Lease	NMLC060199B						
Well Name	Location	/ API#	Pool 4480	BOPD	Oil Gravity	Mcfpd	BTU
Brook Federal	Sec 30-T17S-32E /	30-025-40339	Baish; Wolfcamp	N/A	N/A	N/A	N/A
#1	V	,					

Note: Production numbers for Wolfcamp will be supplied upon completion.

A map is enclosed showing the Federal leases and well locations in Section 30, T17S, R32E. The working interest, royalty interest and overriding royalty interest owners are identical; parties have been notified.

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test heater treater and test gas meter at the facility, periodic well tests will be performed through the testing equipment. Production will be allocated basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Brook Federal wells listed above will be commingled, measured and sold off lease using the well test method.

A central tank battery will be located at the Brook Federal #1 in the NENE of Section 30, T17S, R32E on Federal Lease NMLC-060199B in Lea County, New Mexico. A common gas sales meter 726977-00 associated with DCP is located in Section 25 T17S, 31E approximately 6000' west of the Brook Federal TB. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility.

Process and Flow Descriptions:

Please see attached diagram(s) for the current/future Brook Federal tank battery. The flow of produced fluids is shown in detail along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint.

Mack Energy Corporation currently has approved ROW for both Gas and SWD lines.

Signed: Yeng W. Sherrell
Printed Name: Jerry W. Sherrell

Title: Production Clerk

Date:

or Test meter NOT SHOWN ON FAC. Diagram, Give Meter #

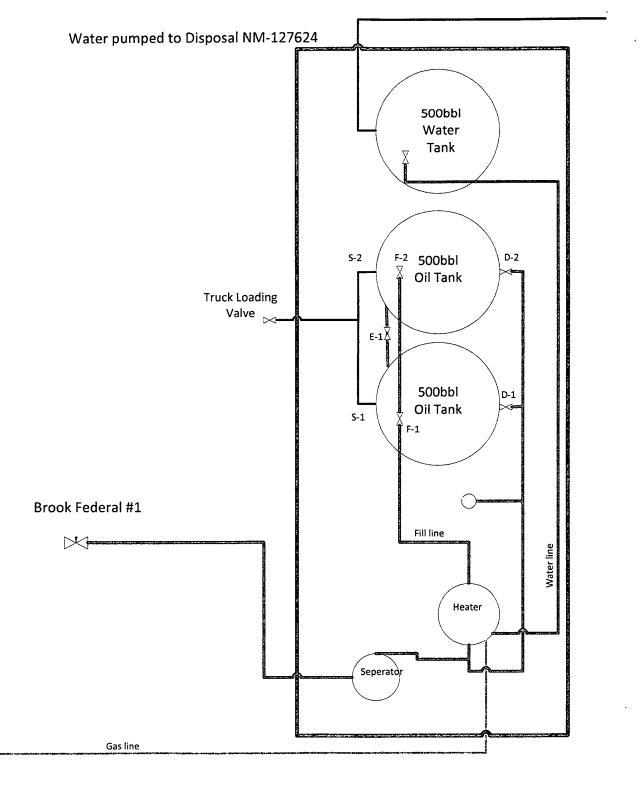


Mack Energy Corporation 11344 Lovington Hwy Artesia, NM 88210

Brook Federal TB NENE Sec. 30 T17S R32E Lease NMLC060199B

Producti	on Phase	Sales Phase			
Tank 1	Tank 2	Tank 1	Tank 2		
F-1 Open	F-1 Closed	F-1 Closed	F-1 open		
F-2 Closed	F-2 Open	F-2 Open	F-2 Closed		
E-1 Open	E-1 Open	E-1 Closed	E-1 Closed		
D-1 Closed	D-1 Closed	D-1 Closed	D-1 Closed		
D-2 Closed	D-2 Closed	D-2 Closed	D-2 Closed		
S-1 Closed	S-1 Closed	S-1 Open	S-1 Closed		
S-2 Closed	S-2 Closed	S-2 Closed	S-2 Open		

Gas Meter located in the NENE Sec. 25 T17S R31E 726977-00





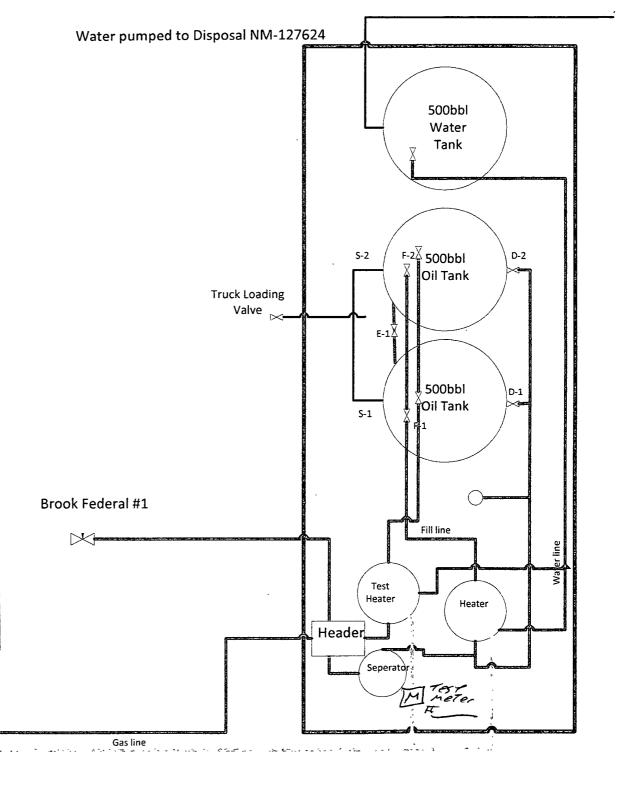
Mack Energy Corporation 11344 Lovington Hwy Artesia, NM 88210

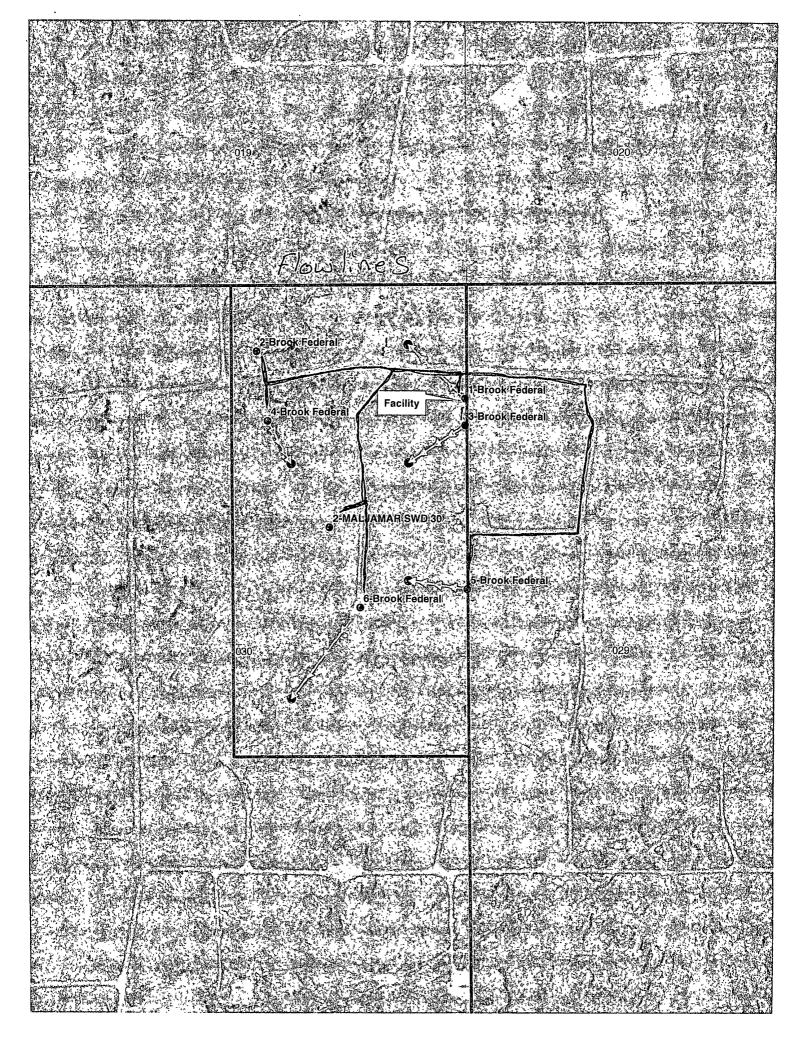
Brook Federal TB NENE Sec. 30 T17S R32E Lease NMLC060199B

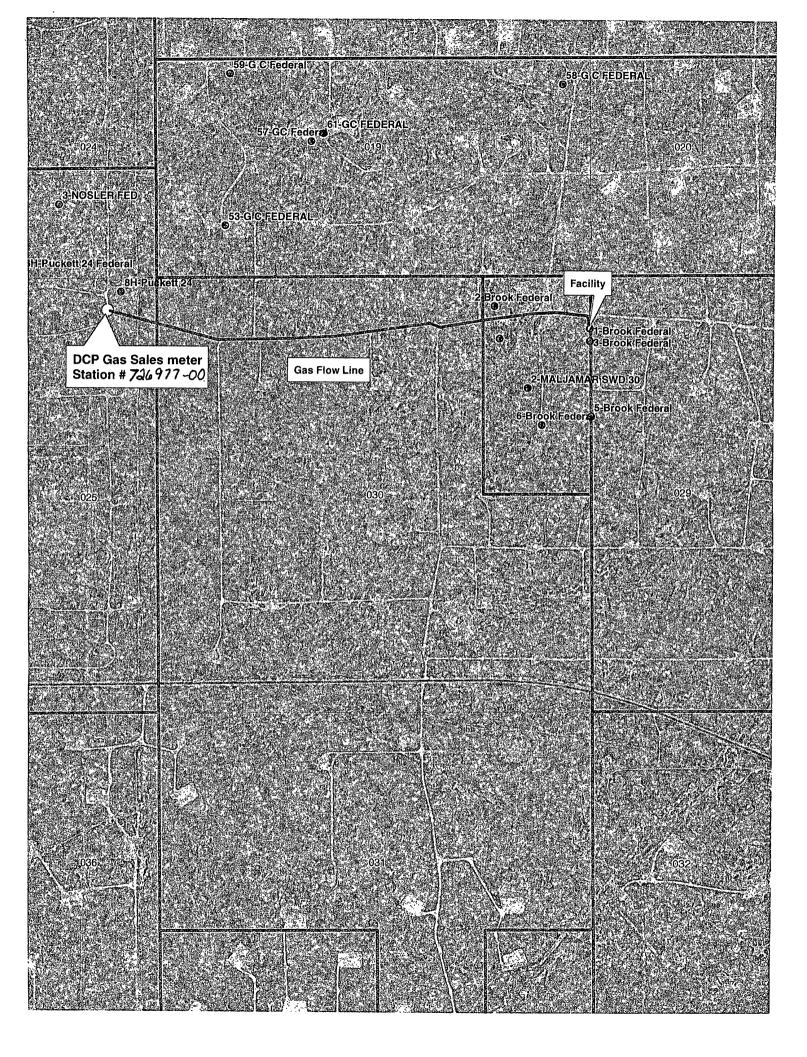
Producti	on Phase	Sales Phase			
Tank 1	Tank 2	Tank 1	Tank 2		
F-1 Open	F-1 Closed	F-1 Closed	F-1 open		
F-2 Closed	F-2 Open	F-2 Open	F-2 Closed		
E-1 Open	E-1 Open	E-1 Closed	E-1 Closed		
D-1 Closed	D-1 Closed	D-1 Closed	D-1 Closed		
D-2 Closed	D-2 Closed	D-2 Closed	D-2 Closed		
S-1 Closed	S-1 Closed	S-1 Open	S-1 Closed		
S-2 Closed	S-2 Closed	S-2 Closed	S-2 Open		

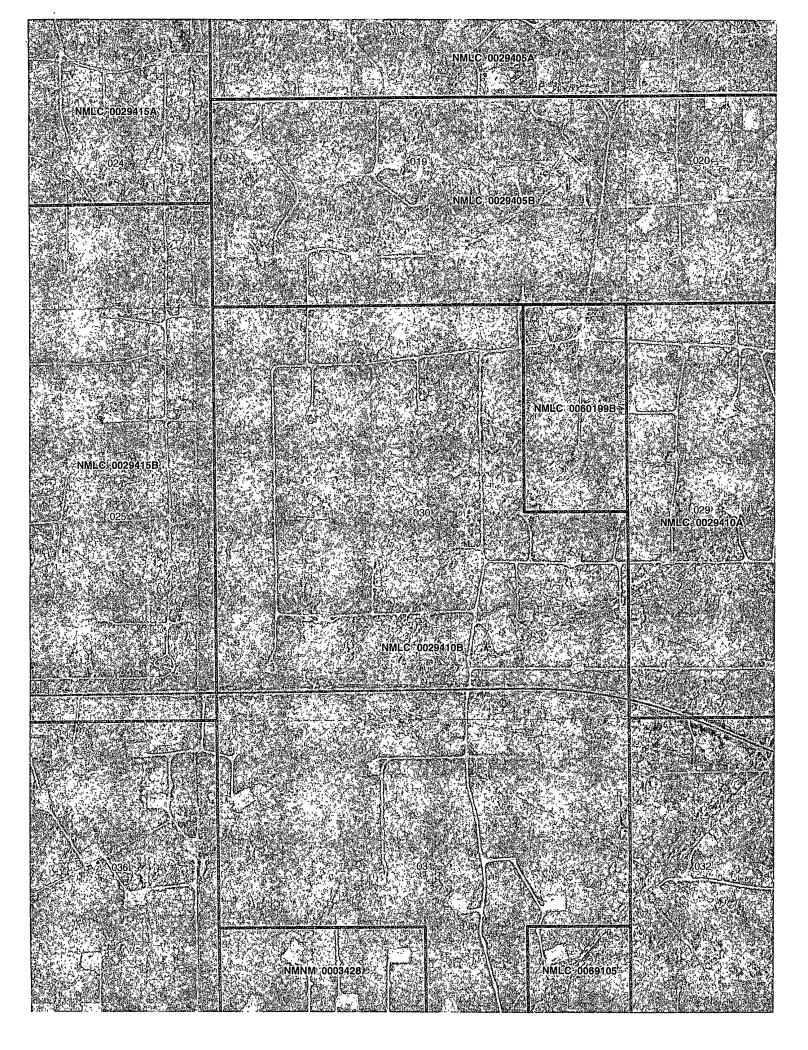
Brook #4

Gas Meter located in the NENE Sec. 25 T17S R31E 726977-00









Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Re	sources WELL API	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIV	SION 30-025-402	14
1301 W. Grand Ave , Artesia, NM 8821 0 District III	1220 South St. Francis D	3. Indicate	Type of Lease TE FEE
1000 Rio Brazos Rd, Aztec, NM 8741 0	Santa Fe, NM 87505		& Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		Federal NM	LC-060199B
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS		ime or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR PLUG BAC	KTOA	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUC	Brook Fede 8. Well Nur	
1. Type of Well: Oil Well 🔀	Gas Well Other		Mattiplo
2. Name of Operator Mack	Energy Corporation	9. OGRID	013837
3. Address of Operator	Elicity Corporation	10. Pool N	ame or Wildcat
1	60 Artesia, NM 88210	Maljamar-Y	eso West/Wolfcamp/Abo
4. Well Location		10	F
Unit Letter A	170		cet from the East line
Section 30	Township 17S Range 11. Elevation (Show whether DR, RKB	32 NMPM	County Lea
	3928' GR	, KI, OI etc.)	
	<u> </u>		
12. Check	Appropriate Box to Indicate Nature	of Notice, Report or (Other Data
NOTICE OF I	NTENTION TO:	SUBSEQUEN.	Γ REPORT OF:
PERFORM REMEDIAL WORK		EDIALWORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS COM	MENCE DRILLING OPNS	i. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CAS	ING/CEMENT JOB	
DOWNHOLE COMMINGLE]		
OTHER: Surface C	ommingle 🛛 OTH	ER:	de la
13. Describe proposed or com	pleted operations. (Clearly state all pertine work). SEE RULE 1103. For Multiple Com	it details, and give pertine	diagram of proposed completion
or recompletion.	-		
Mack Energy Corporation as ope	rator respectfully requests administrative	approval to surface con	imingle and measurement of
production. It is requested that s	urface commingling of Maljamar-Yeso,	West/Maljamar Abo/Bai	sh Wolfcamp pools be approved
for the following lease: Brook Fe	ederal(NMLC-060199B) Sec. 30, T17S,	SZE PC	-1240
The tank battery is located in the	NE/4 NE/4, Sec. 30 T17S R32E. Proper	allocation for productio	n will be measured using periodic
well tests. Mack Energy has mad	e notification to all parties owning an in	erest in this lease, includ	ing the oil purchaser, of the
intent to commingle. Interests in	all pools on this lease are common.	Review.	2 d by De
Mack Energy is currently produc	ing the Brook Federal #1 in the Yeso an	,	
formation. At this time we are re	questing approval to add the Abo/Wolfc	mp to this production.	. 0
	Recommens	APPRO	Val 1/25/1
grand and the state of the stat		'\ \	\ \ / \ \ \ \ \ \ \ \ \ \ \ \ \ \
Spud Date:	Rig Release Date:		
			
I hereby certify that the informatio	n above is true slid complete to the best of	ny knowledge and belief.	
\bigcirc 1	d n		1/17/12
SIGNATURE Jeny W.	Shewell TITLE Production C	Terk	DATE <u>1/17/12</u>
Type or print name Jerry W. Sher	rell E-mail address: jeri	ys@mec.com	PHONE: (575)748-1288
For State Use Only	. 0:0		1 . 1
APPROVED BY:	Fail TITLE DU	clos	DATE 1/25/12
Conditions of Approval (it any):			

MEMO

DATE:

January 16, 2012

TO:

Bureau of Land Management

NMOCD

FROM:

Travis K. Lanning

RE:

BROOK FEDERAL #1 & 4

LC-060199-B T17S, R32E

Section 30: E/2NE/4, Lea County, New Mexico MECHIVED OCD

Mack Energy Corporation respectfully requests approval to surface commingle production in our Brook Federal Lease (LC-060199-B). The Brook Federal #1 produces from the Yeso Formation and the Brook Federal #4 will produce from the Wolfcamp or Abo Formation. Production would be commingled at the Brook Federal #1 tank battery.

Both wells will have identical working and revenue interests in the zones being commingled.

Please do not hesitate to contact me should you require any further information.

Sincerely,

Mack Energy Corporation

Travis K. Laming Land Manager

State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

Form C-102

romi C-102

Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT IV ☐ AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Pool Code API Number Pearsall; Abo 30-025-40339 49940 Well Number Property Name Property Code 4 BROOK FEDERAL 38762 Elevation Operator Name OCRID No. MACK ENERGY CORPORATION 3907 013837

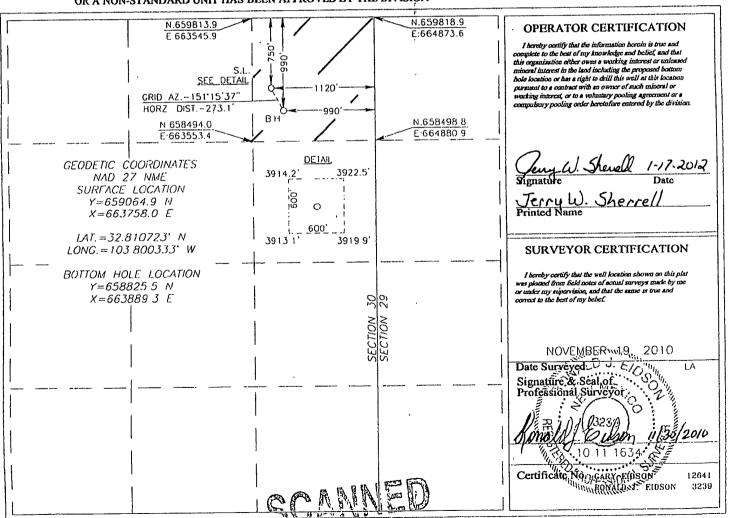
Surface Location

{	UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	Bast/West line	County
	Α	30	17-S	32-E		750	NORTH	1120	EAST	LEA

Bottom Hole Location If Different From Surface:

					i				٠.	
UL or lot No.	Section	Township	Rango	Lot Ida	Fect from the	North/South line	Feet from the	East/West line	County	١
Α	30	17-S	32-E		990	.NORTH	990	EAST	LEA	
Dedicated Acres	Joint or L	ıfili	Consolidation Code	O	Indica No.					
40				ļ		•				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II

Dedicated Acres

Joint or Infill

Consolidation Code

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

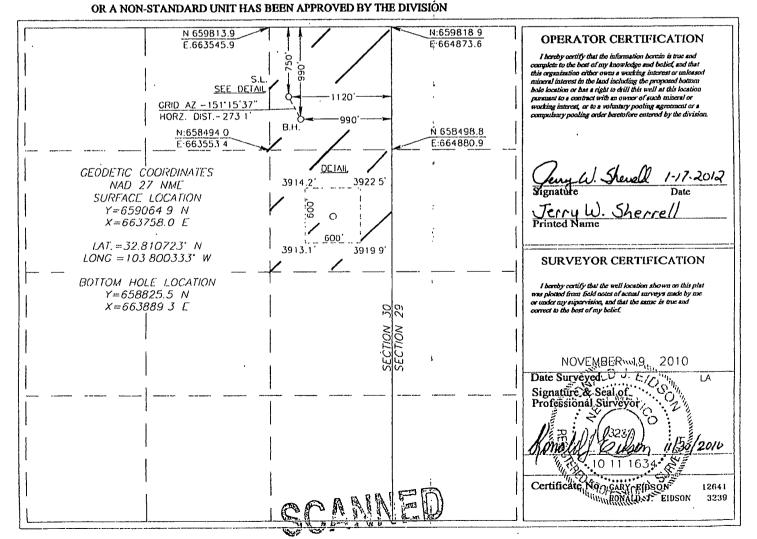
Revised October 12, 2005

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505	WELL LOCATION AND	☐ AMENDED REPORT	
API Number 30 -025 - 40339	Pool Code 4480	Baish; Wolfcamp)
Property Code	Proper	ty Name	Well Number
38762	BROOK	4	
OGRID No.	Operat	or Name	Elevation
013837	MACK ENERG	Y CORPORATION	3907'

Surface Location Lot Ida Feet from the North/South line Peet from the Rast/West line County Range UL or lot No. Section Township **EAST** LEA 30 17-S 32-E 750 NORTH 1120 Α Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Foct from the North/South line Feet from the East/West line County EAST LEA 30 17-S 32-E 990 :NORTH 990 Α

80			<i>:</i>	
NO ALLOW	ABLE WILL BE	ASSIGNED TO THIS CO	OMPLETION UNTIL ALL INTERESTS	HAVE BEEN CONSOLIDATED

Order No.



ÆTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II

DISTRICT III

State of New Mexico

Energy, Minerals and Natural Resources Department AUG 2 2 2011

Form C-102

1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION Submit to Appropriate District Office 1220 SOUTH ST. FRANCIS DR.
State Lease - 3 C.
Santa Fe, New Mexico 87505

Revised October 12, 2005 State Lease - 4 Copies Poc Lesse - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT AMENDED REPORT DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Pool Name West Maljamar Yeso 4450 Well Number Property Name 1 **BROOK FEDERAL** Elevation Operator Name 3928 MACK ENERGY CORPORATION 013837

Surface Location Paul/West line County Feet from the Feet from the North/South line Range Lot Ida Township Section UL or lot No. LEA **EAST** NORTH 10 635 32-E 17-S 30

Bottom Hole Location If Different From Surface

				2011				T		County	ŀ
ſ	UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West Ime	1	1
- 1	OL Grantito.	30	17-9	32-F	,	330	NÖRTH	330	EAST .	LEA	١
ļ	A .	50	'	, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	l	<u> </u>	_ 	<u> </u>			١
	Dedicated Acres	foint or la	en	Consolidation Code) Ord	lar No.					١
1					1		!				
	40							TE DEEN CONCOL	DATED		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION (

OR A NON-STANDARD ONLY JEED 2	
N 659813 9 E 663545 9 GRID AZ -31321'31" HORZ. DIST -442 5 SL SEE DETAIL	OPERATOR CERTIFICATION I hereby corolly that the information herein is true and complete to the best of my knowledge and belief, and that this organization of the owns a working interest or unlessed amount outsined in the lead including the proposed bottom bole location or has a right at drill this well at this location purposent to a contract with an owner of such mineral or working unterest, or to a welmatory pooling agreement or a computationy pooling order heretafore entered by the division.
N 658494 0 E 663553 4 E :664880 9	Surveyor Certification Surveyor Certification
	Certificate No. "CANY EIDSON 12841 RONALD J. EIDSON 3239
SCHUED	COANAICH AUG 2 4 20