			DCDHOBBS O	CŅ	
Form 3160-5	UNITED STATI		JCD MODDS	r r c	ORM APPROVED MB No 1004-0137
(August 2007) DEI	PARTMENT OF THE	INTERIOR	100 0 4		pires July 31, 2010
	EAU OF LAND MAN		APR 24	5 Lease Serial No	<b>1</b>
			-	NMLC-060199B	
Do not use this	IOTICES AND REP form proposals to Use Form 3160-3 (/	o drill or to re-ei	nter aRECEIV	<b>ED</b> <sup>6. If Indian, Allottee of</sup>	r Tribe Name
SUBMIT	IN TRIPLICATE - Other instr	uctions on page 2.		7 If Unit of CA/Agree	ment, Name and/or No
1. Type of Well				8. Well Name and No	
Gas V	Vell Other			Brook Federal Lea	ase
2 Name of Operator Mack End	ergy Corporation			9. API Well No Multiple	
3a Address		3b. Phone No. (includ	e area code)	10. Field and Pool or E	Exploratory Area
P.O. Box 960 Artesia, NM		(575) 748-1288			West/Wolfcamp/Abo
4 Location of Well (Footage, Sec., T	R,M, or Survey Description	i)		11. Country or Parish,	State
Sec. 30 T17S R32E				Lea, NM	
12 CHEC	CK THE APPROPRIATE B	OX(ES) TO INDICATE	NATURE OF NO	TICE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION			TYPE OF A	CTION ·	
Notice of Intent	Acıdize	Deepen	Р	roduction (Start/Resume)	Water Shut-Off
Nonce of Intent	Alter Casing	Fracture Trea	11 🗌 R	teclamation	Well Integrity
	Casing Repair	New Constru	iction R	Recomplete	Other Surface Commingle
Subsequent Report	Change Plans	Plug and Ab	andon 🔲 T	emporarily Abandon	Off Lease Storage
Final Abandonment Notice	Convert to Injection	Plug Back	v	Vater Disposal	
13. Describe Proposed or Completed ( the proposal is to deepen direct Attach the Bond under which the	ionally or recomplete horiz	ontally, give subsurface lo	cations and measure	d and true vertical depths of	all pertinent markers and zones

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Mack Energy Corporation as operator respectfully requests approval to surface commingle and Off lease storage and measurement of production. It is requested that surface commingling of Maljamar-Yeso, West/Maljamar Abo/Baish Wolfcamp pools be approved for the following lease: Brook Federal(NMLC-060199B) Sec. 30, T17S, R32E

The tank battery is located in the NE/4 NE/4, Sec. 30 T17S R32E. Proper allocation for production will be measured using periodic well tests. Mack Energy has made notification to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Interests in all pools on this lease are common.

Mack Energy is currently producing the Brook Federal #1 in the Yeso and intend to complete the #4 in the Abo/Wolfcamp formation. At this time we are requesting approval to add the Abo/Wolfcamp to this production.

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Jerry W. Sherrell	Title Production Clerk
Signature Jany W. Shenell	Date 2/24/12
	ERAL OR STATE OFFICE USE
Approved by /3/ JD Whitlock Jr Conditions of approval, if any are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon	certify vould Office CFO
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for my p fictitious or fraudulent statements or representations as to any matter within its jurisdiction	erson knowingly and willfully to make to any department or agency of the United States any false on.

(Instructions on page 2)

# APPLICATION FOR SURFACE COMMINGLE, OFF LEASE MEASUREMENT, SALES & STORAGE

State of New Mexico – Santa Fe Oil Conservation Division 1220 S. St Francis Drive Santa Fe, New Mexico 87505 Bureau Of Land Management 620 E Greene Street Carlsbad, NM 88220-6292

### Commingling/Off Lease Storage proposal for Brook Federal leases:

Mack Energy Corporation is requesting approval for Central Tank Battery, Surface Commingle, Off Lease Measurement, Sales, & Storage from the following wells:



## KNote: Production numbers for Wolfcamp will be supplied upon completion.

A map is enclosed showing the Federal leases and well locations in Section 30, T17S, R32E. The working interest, royalty interest and overriding royalty interest owners are identical; parties have been notified.

#### Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test heater treater and test gas meter at the facility, periodic well tests will be performed through the testing equipment. Production will be allocated basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Brook Federal wells listed above will be commingled, measured and sold off lease using the well test method.

A central tank battery will be located at the Brook Federal #1 in the NENE of Section 30, T17S, R32E on Federal Lease NMLC-060199B in Lea County, New Mexico. A common gas sales meter 726977-00 associated with DCP is located in Section 25 T17S, 31E approximately 6000' west of the Brook Federal TB. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility.

#### **Process and Flow Descriptions:**

Please see attached diagram(s) for the current/future Brook Federal tank battery. The flow of produced fluids is shown in detail along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint.

Mack Energy Corporation currently has approved ROW for both Gas and SWD lines.

Signed: Jerry W. Shevel

Printed Name: Jerry W. Sherrell Title: Production Clerk Date:

\* Test Meter NOT SHOWN ON FAC. Diagram, Give Meter #











Submit 3 Copies To Appropriate Office		State of I					Form C-103 June 19, 2008	
District 1 1625 N. French Dr., Hobbs, NM		Energy, Minerals	and Natur	al Resources	WELL	API NO.	5410 19, 2000	
District II		OIL CONSERV	ATION	DIVISION	30-025-4			
1301 W. Grand Ave , Artesia, NI District III	M 8821 0	1220 South St. Francis Dr.				5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd , Aztec, NM	87410		, NM 87			Oil & Gas Lease		
District IV 1220 S. St. Francis Dr., Santa Fe	e, NM	04	,			NMLC-060199B		
87505 SUNDI	NOTICES	AND REPORTS ON	WELLS			e Name or Unit A		
(DO NOT USE THIS FORM FO	OR PROPOSALS "	TO DRILL OR TO DEEP	PEN OR PLU	G BACK TO A				
DIFFERENT RESERVOIR, US PROPOSALS.)	E "APPLICATIO	N FOR PERMIT" (FORM	4 C-101) FO	RSUCH		ederal Lease		
1. Type of Well: Oil Wel	II 🛛 Gas	Well 🗌 Other				Number Multiple	e	
2. Name of Operator					9. OGR	CID Number 013837	,	
	Mack Energ	gy Corporation			10 Por	ol Name or Wildca		
3. Address of Operator		tesia, NM 88210				ar-Yeso West/We		
4. Well Location	D. BOX 900 AI	esia, 19191 00210		· · · · · · · · · · · · · · · · · · ·	[]			
Unit Letter A	63	5 feet from the	North	line and	10	feet from the	East line	
Section 30				nge 32	NMPM		y Lea	
	1	I. Elevation (Show w			IC.)			
		· · · · · · · · · · · · · · · · · · ·	3928'	GR				
TEMPORARILY ABANDO PULL OR ALTER CASING DOWNHOLE COMMING	G 🔲 MU	IANGE PLANS JLTIPLE COMPL		COMMENCE D				
	irface Commi	ngle		OTHER:				
13 Describe proposed	d or completed oposed work).	ngle operations. (Clearly SEE RULE 1103. F	state all p or Multipl	ertinent details,	and give per Attach well	rtinent dates, inclu bore diagram of p	iding estimated date roposed completion	
13. Describe proposed of starting any pro-	d or completed oposed work). n as operator r d that surface	operations. (Clearly SEE RULE 1103. F respectfully request commingling of M	state all p or Multipl s adminis laljamar-Y	ertinent details, e Completions: / frative approval eso, West/Mal	Attach well to surface	bore diagram of p commingle and 1	neasurement of	
<ul> <li>13 Describe proposed of starting any pro- or-recompletion.</li> <li>Mack Energy Corporation production. It is requeste for the following lease: B</li> <li>The tank battery is locate</li> </ul>	d or completed oposed work). n as operator r d that surface rook Federal d in the NE/4	operations. (Clearly SEE RULE 1103. F respectfully request commingling of M NMLC-060199B) NE/4. Sec. 30 T17	state all p or Multipl s adminis aljamar-Y Sec. 30, T S R32E. P	ertinent details, e Completions: / trative approval 'eso, West/Mal 17S, R32E Proper allocation	Attach well to surface jamar Abo/ Point for produce	bore diagram of pr commingle and r 'Baish Wolfcamp C — [ 2 ction will be mea	neasurement of pools be approved 240 sured using periodic	
<ul> <li>13 Describe proposed of starting any pro- or-recompletion.</li> <li>Mack Energy Corporation production. It is requeste for the following lease: B</li> <li>The tank battery is locate well tests. Mack Energy I</li> </ul>	d or completed oposed work). In as operator r of that surface rook Federal d in the NE/4 has made noti	operations. (Clearly SEE RULE 1103. F espectfully request commingling of M NMLC-060199B) NE/4, Sec. 30 T17 fication to all partie	state all p or Multipl s adminis laljamar-Y Sec. 30, T S R32E. P s owning	ertinent details, e Completions: A trative approval 'eso, West/Mal 17S, R32E Proper allocation an interest in th	Attach well to surface jamar Abo/ Point for produce	bore diagram of pr commingle and r 'Baish Wolfcamp C — [ 2 ction will be mea	neasurement of pools be approved 240 sured using periodic	
13 Describe proposed of starting any pro- of-recompletion. Mack Energy Corporation production. It is requeste for the following lease: B	d or completed oposed work). In as operator r of that surface rook Federal d in the NE/4 has made noti	operations. (Clearly SEE RULE 1103. F espectfully request commingling of M NMLC-060199B) NE/4, Sec. 30 T17 fication to all partie	state all p or Multipl s adminis laljamar-Y Sec. 30, T S R32E. P s owning	ertinent details, e Completions: A trative approval 'eso, West/Mal 17S, R32E Proper allocation an interest in th	Attach well to surface jamar Abo/ Point for production is lease, interproduction	bore diagram of pr commingle and r 'Baish Wolfcamp C – ∫ Z ction will be mea <u>cluding the oil pr</u>	neasurement of pools be approved 240 sured using periodic	
<ul> <li>13 Describe proposed of starting any pro- or-recompletion.</li> <li>Mack Energy Corporation production. It is requeste for the following lease: B</li> <li>The tank battery is locate well tests. Mack Energy I intent to commingle. Inter</li> </ul>	d or completed oposed work). In as operator r ed that surface prook Federal d in the NE/4 has made notifi- rests in all poor	operations. (Clearly SEE RULE 1103. F espectfully request commingling of M NMLC-060199B) NE/4, Sec. 30 T17 fication to all partie ols on this lease are	state all p or Multipl s adminis laljamar-Y Sec. 30, T S R32E. P es owning common	ertinent details, e Completions: A trative approval 'eso, West/Mal 17S, R32E Proper allocation an interest in th Rec	Attach well to surface jamar Abo/ Point for production to lease, in:	bore diagram of pr commingle and r Baish Wolfcamp C -	roposed completion neasurement of pools be approved L 4 O isured using periodic inchaser, of the SY D O	
<ul> <li>13 Describe proposed of starting any protection.</li> <li>Mack Energy Corporation production. It is requeste for the following lease: B</li> <li>The tank battery is locate well tests. Mack Energy I intent to commingle. Inte</li> <li>Mack Energy is currently</li> </ul>	d or completed oposed work). In as operator r ad that surface prook Federal( d in the NE/4 has made notified rests in all poor	operations. (Clearly SEE RULE 1103. F respectfully request commingling of M NMLC-060199B) NE/4, Sec. 30 T17 fication to all partie ols on this lease are e Brook Federal #1	state all p or Multipl s adminis laljamar-Y Sec. 30, T S R32E. P s owning common in the Ye	ertinent details, e Completions: A trative approval 'eso, West/Mal 17S, R32E Proper allocation an interest in the So and intend to	Attach well to surface jamar Abo/ Point for production is lease, into complete	bore diagram of proceeding $ram of proceeding and response to the second secon$	roposed completion neasurement of pools be approved L 4 O isured using periodic inchaser, of the SY D O	
<ul> <li>13 Describe proposed of starting any pro- or-recompletion.</li> <li>Mack Energy Corporation production. It is requeste for the following lease: B</li> <li>The tank battery is locate well tests. Mack Energy I intent to commingle. Inter</li> </ul>	d or completed oposed work). n as operator r ed that surface prook Federal d in the NE/4 has made notified rests in all poor producing the e are requesting	operations. (Clearly SEE RULE 1103. F respectfully request commingling of M NMLC-060199B) NE/4, Sec. 30 T17 fication to all partie ols on this lease are e Brook Federal #1 ng approval to add	state all p or Multipl s adminis laljamar-Y Sec. 30, T S R32E. P s owning common in the Ye the Abo/V	ertinent details, e Completions: A trative approval eso, West/Mal 17S, R32E proper allocation an interest in the so and intend to Volfcamp to thi	Attach well to surface jamar Abo/ Point for production is lease, into complete	bore diagram of proceeding $ram of proceeding and response to the second secon$	roposed completion neasurement of pools be approved L 4 O isured using periodic inchaser, of the SY D O	
<ul> <li>13 Describe proposed of starting any protection.</li> <li>Mack Energy Corporation production. It is requeste for the following lease: B</li> <li>The tank battery is locate well tests. Mack Energy I intent to commingle. Inte</li> <li>Mack Energy is currently</li> </ul>	d or completed oposed work). n as operator r ed that surface prook Federal d in the NE/4 has made notified rests in all poor producing the e are requesting	operations. (Clearly SEE RULE 1103. F respectfully request commingling of M NMLC-060199B) NE/4, Sec. 30 T17 fication to all partie ols on this lease are e Brook Federal #1	state all p or Multipl s adminis laljamar-Y Sec. 30, T S R32E. P s owning common in the Ye the Abo/V	ertinent details, e Completions: A trative approval eso, West/Mal 17S, R32E proper allocation an interest in the so and intend to Volfcamp to thi	Attach well to surface jamar Abo/ Point for production is lease, into complete	bore diagram of pr commingle and r Baish Wolfcamp C -	roposed completion neasurement of pools be approved L 4 O isured using periodic inchaser, of the SY D O	
<ul> <li>13 Describe proposed of starting any pro- or-recompletion.</li> <li>Mack Energy Corporation production. It is requeste for the following lease: B</li> <li>The tank battery is locate well tests. Mack Energy I intent to commingle. Inte</li> <li>Mack Energy is currently formation. At this time w</li> </ul>	d or completed oposed work). n as operator r ed that surface prook Federal d in the NE/4 has made notified rests in all poor producing the e are requesting	operations. (Clearly SEE RULE 1103. F respectfully request commingling of M NMLC-060199B) NE/4, Sec. 30 T17 fication to all partie ols on this lease are e Brook Federal #1 ng approval to add	state all p or Multipl s adminis laljamar-Y Sec. 30, T S R32E. P s owning common in the Ye the Abo/V	ertinent details, e Completions: A trative approval eso, West/Mal 17S, R32E proper allocation an interest in the so and intend to Volfcamp to thi	Attach well to surface jamar Abo/ Point for production is lease, into complete	bore diagram of proceeding $ram of proceeding and response to the second secon$	roposed completion neasurement of pools be approved L 4 O isured using periodic inchaser, of the SY D O	
<ul> <li>13. Describe proposed of starting any pro- or-recompletion.</li> <li>Mack Energy Corporation production. It is requeste for the following lease: B</li> <li>The tank battery is locate well tests. Mack Energy I intent to commingle. Inte</li> <li>Mack Energy is currently</li> </ul>	d or completed oposed work). n as operator r ed that surface prook Federal d in the NE/4 has made notified rests in all poor producing the e are requesting	operations. (Clearly SEE RULE 1103. F respectfully request commingling of M NMLC-060199B) NE/4, Sec. 30 T17 fication to all partie ols on this lease are e Brook Federal #1 ng approval to add	state all p or Multipl s adminis laljamar-Y Sec. 30, T S R32E. P s owning common in the Ye the Abo/V	ertinent details, e Completions: A trative approval eso, West/Mal 17S, R32E proper allocation an interest in the so and intend to Volfcamp to thi	Attach well to surface jamar Abo/ Point for production is lease, into complete	bore diagram of proceeding $ram of proceeding and response to the second secon$	roposed completion neasurement of pools be approved L 4 O isured using periodic inchaser, of the SY D O	
<ul> <li>13 Describe proposed of starting any pro- or-recompletion.</li> <li>Mack Energy Corporation production. It is requeste for the following lease: B</li> <li>The tank battery is locate well tests. Mack Energy I intent to commingle. Inte</li> <li>Mack Energy is currently formation. At this time w</li> </ul>	d or completed oposed work). n as operator r ed that surface prook Federal d in the NE/4 has made notified rests in all poor producing the e are requesting	operations. (Clearly SEE RULE 1103. F respectfully request commingling of M NMLC-060199B) NE/4, Sec. 30 T17 fication to all partie ols on this lease are e Brook Federal #1 ng approval to add	state all p or Multipl s adminis laljamar-Y Sec. 30, T S R32E. P s owning common in the Ye the Abo/V	ertinent details, e Completions: A trative approval eso, West/Mal 17S, R32E proper allocation an interest in the so and intend to Volfcamp to thi	Attach well to surface jamar Abo/ Point for production is lease, into complete	bore diagram of proceeding $ram of proceeding and response to the second secon$	roposed completion neasurement of pools be approved L 4 O isured using periodic inchaser, of the SY D O	
<ul> <li>13 Describe proposed of starting any pro- or-recompletion.</li> <li>Mack Energy Corporation production. It is requeste for the following lease: B</li> <li>The tank battery is locate well tests. Mack Energy I intent to commingle. Inte</li> <li>Mack Energy is currently formation. At this time w</li> </ul>	d or completed oposed work). In as operator r ed that surface prook Federal d in the NE/4 has made notifier rests in all poor producing the e are requesting	operations. (Clearly SEE RULE 1103. F respectfully request commingling of M NMLC-060199B) NE/4, Sec. 30 T17 fication to all partie ols on this lease are e Brook Federal #1 ng approval to add	state all p or Multipl s adminis laljamar-Y Sec. 30, T S R32E. P s owning common in the Ye the Abo/V MMC Release Da	ertinent details, e Completions: A trative approval Veso, West/Mal 17S, R32E Proper allocation an interest in th Rec so and intend to Volfcamp to thi tte:	Attach well to surface jamar Abo/ P of for production is lease, into complete s production P P P P	bore diagram of pr commingle and r Baish Wolfcamp C - I Z ction will be mea cluding the oil pu J - Q - I Z the #4 in the Abo n.	roposed completion neasurement of pools be approved L 4 O isured using periodic inchaser, of the SY D O	
13 Describe proposed of starting any proposed of starting any proposed         04-recompletion.         Mack Energy Corporation production. It is requested         for the following lease: B         The tank battery is locate         well tests.         Mack Energy is courrently         intent to commingle. Inte         Mack Energy is currently         formation. At this time w         Spud Date:         I hereby certify that the inf	d or completed oposed work). In as operator r ed that surface prook Federal d in the NE/4 has made notifier rests in all poor producing the e are requesting	operations. (Clearly SEE RULE 1103. F respectfully request commingling of M NMLC-060199B) NE/4, Sec. 30 T17 fication to all partie ols on this lease are e Brook Federal #1 ng approval to add CCOY Rig 1 e.is true slid comple	state all p or Multiple s adminis laljamar-Y Sec. 30, T S R32E. P s owning common in the Ye the Abo/V MMC Release Da te to the bo	ertinent details, e Completions: A trative approval Veso, West/Mal 17S, R32E Proper allocation an interest in th Rec so and intend to Volfcamp to thi tte:	Attach well to surface jamar Abo/ P of for production is lease, into complete s production P P P P	bore diagram of pr commingle and r Baish Wolfcamp C - I Z ction will be mea cluding the oil pu J - Q - I Z the #4 in the Abo n.	roposed completion measurement of pools be approved 240 isured using periodic irchaser, of the (*) 125	
13 Describe proposed of starting any proposed of starting any proposed         04-recompletion.         Mack Energy Corporation production. It is requested for the following lease: B         The tank battery is locate         well tests. Mack Energy I         intent to commingle. Inte         Mack Energy is currently         formation. At this time w         Spud Date:         I hereby certify that the inf         SIGNATURE	d or completed oposed work). In as operator r ad that surface prook Federal( d in the NE/4 has made notif rests in all poor producing the e are requesting formation abov	operations. (Clearly SEE RULE 1103. F respectfully request commingling of M NMLC-060199B) NE/4, Sec. 30 T17 fication to all partie ols on this lease are e Brook Federal #1 ng approval to add CCOY Rig 1 e.is true slid comple	state all p or Multiple s administ laljamar-Y Sec. 30, T S R32E. P s owning common in the Ye the Abo/V MMC Release Da te to the bo LE Produc	ertinent details, e Completions: A trative approval 'eso, West/Mal 17S, R32E Proper allocation an interest in th Rec so and intend to Volfcamp to thi 'MA	Attach well to surface jamar Abo/ P of for production is lease, in vie Lase, in vie Lase, in vie Lase of complete s production vie Lase s production vie Lase s production vie Lase	bore diagram of pr commingle and r Baish Wolfcamp C -	roposed completion measurement of pools be approved 240 isured using periodic irchaser, of the (*) 125	
13 Describe proposed of starting any proposed of starting any proposed         04-recompletion.         Mack Energy Corporation production. It is requested         for the following lease: B         The tank battery is locate         well tests.         Mack Energy is courrently         intent to commingle. Inte         Mack Energy is currently         formation. At this time w         Spud Date:         I hereby certify that the inf	d or completed oposed work). In as operator r ad that surface prook Federal( d in the NE/4 has made notif rests in all poor producing the e are requesting formation abov	operations. (Clearly SEE RULE 1103. F respectfully request commingling of M NMLC-060199B) NE/4, Sec. 30 T17 fication to all partie ols on this lease are e Brook Federal #1 ng approval to add CCOY Rig 1 e is true slid comple	state all p or Multiple is adminis laljamar-Y Sec. 30, T S R32E. P is owning common in the Ye the Abo/V MMC Release Da te to the be LE <u>Produc</u> tail address	ertinent details, e Completions: A trative approval 'eso, West/Mal 17S, R32E Proper allocation an interest in th Rec so and intend to Volfcamp to thi est of my knowle tion Clerk	Attach well to surface jamar Abo/ P of for production is lease, in vie Lase, in vie Lase, in vie Lase of complete s production vie Lase s production vie Lase s production vie Lase	bore diagram of pr commingle and r Baish Wolfcamp C -	roposed completion measurement of pools be approved 240 isured using periodic irchaser, of the Volfcamp (125) 7/12	
13. Describe proposed of starting any proposed of starting any proposed         04. recompletion.         Mack Energy Corporation production. It is requested         for the following lease: B         The tank battery is locate         well tests. Mack Energy I         intent to commingle. Inte         Mack Energy is currently         formation. At this time w         Spud Date:         I hereby certify that the inf         SIGNATURE         Type or print name         Jerry	d or completed oposed work). In as operator r ad that surface prook Federal( d in the NE/4 has made notif rests in all poor producing the e are requesting formation abov	operations. (Clearly SEE RULE 1103. F respectfully request commingling of M NMLC-060199B) NE/4, Sec. 30 T17 fication to all partie ols on this lease are e Brook Federal #1 ng approval to add CCOY Rig 1 e is true slid comple	state all p or Multiple s administ laljamar-Y Sec. 30, T S R32E. P s owning common in the Ye the Abo/V MMC Release Da te to the bo LE Produc	ertinent details, e Completions: A trative approval 'eso, West/Mal 17S, R32E Proper allocation an interest in th Rec so and intend to Volfcamp to thi est of my knowle tion Clerk	Attach well to surface jamar Abo/ P of for production is lease, in vie Lase, in vie Lase, in vie Lase of complete s production vie Lase s production vie Lase s production vie Lase	bore diagram of pr commingle and r Baish Wolfcamp C -	roposed completion measurement of pools be approved 240 isured using periodic irchaser, of the Volfcamp (125) 7/12	

.

1

## **MEMO**

DATE:	January 16, 2012	
TO:	Bureau of Land Management NMOCD	DECEN
FROM:	Travis K. Lanning	ے م ص
RE:	BROOK FEDERAL #1 & 4 LC-060199-B	0)(()
	T17S, R32E Section 30: E/2NE/4,	,
	Lea County, New Mexico	

Mack Energy Corporation respectfully requests approval to surface commingle production in our Brook Federal Lease (LC-060199-B). The Brook Federal #1 produces from the Yeso Formation and the Brook Federal # 4 will produce from the Wolfcamp or Abo Formation. Production would be commingled at the Brook Federal #1 tank battery.

Both wells will have identical working and revenue interests in the zones being commingled.

Please do not hesitate to contact me should you require any further information.

Sincerely, Mack Energy Corporation

Travis K. Laming Land Manager

DISTRICT I 1625 N. FRENCH DR., H	HOBBS, NM 887	240	)	Energy,	Minerals and	i Natural R	Mexico		Revised Octob	Form C-102
DISTRICT II 1301 W. GRAND AVENU DISTRICT III	e, Artesia, NM	1 88210	ÓIL	CONS 1220 Senta	SERV OUTH Fe Ne	ATI ST. FI w Me	ON DIVIS RANCIS DR. exico 87505	ION Subm	it to Appropriate District Of State Lease -	lice
1000 Rio Brazos R	d., Aztec, NN						GE DEDICATI	ΟΝ ΡΙ ΔΤ		
1220 S. ST. FRANCIS D	lumber	NM 87505	i	Pool Code		ACICEA		Pool Name		DED REPORT
30 - 025 - Property Code			4	9940	-	ty Name		earsall; A	Well Nu	
38762 OGRED No.						tor Name			Elevat	
013837				МАСК					39	07'
UL or lot No.	Section	Township	Range	Lot Ida	Feet from (		North/South line	Feet from the	Best/West line	County
A	30	17-S	32-E	1.7		50	NORTH	1120	EAST	LEA
UL or lot No.	Section	Townshin	Bottom Ho	Location	Feet from		North/South line	Foct from the	East/West line	County
A	30	17-S	32-E		9	90	NORTH	990	EAST	LEA
Dedicated Acres	Joint or L	nfill Co	asolidation Code	C	hder No.					
NO ALLO	WABLE W	TLL BE ASSI	GNED TO T	HIS COM	PLETION U	JNTIL AI	LL INTERESTS HAV	VE BEEN CONSO	LIDATED	
[	UR A NON-		1813.9				N:659818 9	OPERA	TOR CERTIFIC	ATION
		E.663	545.9	750'	, /		E:664873.6	I bareby certify	y that the information berein a set of my knowledge and beli	is true and of, and that
			S.L. <u>SEE_DETAII</u>	6				minent interest in bole location or b	either owns a working interes the land including the propo as a right to drill this well at a bact with an owner of such to	sad badaan ble lacetian
		GRID AZ HORZ DIS		<u></u> В.Н		/		working interest	or to a voluntary pooling agn ag order beretofore enterod b	capani or s
		N.6584 E.6635		0.n	_ <u> </u>		N 658498.8 E.664880 9			
GE		OORDINATE	S	3914 2	. <u>DE IAIL</u> . 39	22 5		Jeny	W. Shevell	1-17-2012
	SURFACE	7 NME LOCATION 064.9 N		600 <sup>-</sup>	1			Signature Jerry	W. Sherel 1 W. Sherre	Datc
		758.0 E						Printed Na	une	
1.		310723° N 800333° V	v	' 3913.1				SURVE	YOR CERTIFIC	ATION
BC	Y=6588	LE LOCATIO 825 5 N	)N	1				, we plotted from	fy that the well location show field notes of actual surveys evision, and that the same is	made by we
	X=663	889 3 E 		ł		N 30		correct to the bes		
		1				CT10			/EMBER119, 2	010
						<del>75</del>		Date Surv	yed U. Elry"	LA
								Profession	& Seal of al Surveyor	
							,	Konol	(1323)	1/30/2010
							= R	Certificate	NO GARY ENSO	12641 1050N 3239
				C		ALC: IN			Muninfield ALOST. E	
·							1	J		

DISTRICT I 625 N. FRENCH DR., I DISTRICT II 301 W. GRAND AVENU DISTRICT III 000 Rio Brazos R	e, artesia, nm	88210	) OIL		Minerals and Natu	ew Mexico ral Resources Departm FION: DIN FRANCIS I Mexico 873	/ISIC	DN Submit	Revised Octob to Appropriate District O State Lease Fee Lease	ffice 4 Copies
DISTRICT IV			WELL LO	CATION	I AND ACF	EAGE DEDIC	CATIO	N PLAT	- AMEN	IDED REPORT
	lumber	100 8 /203	1	ool Code			2 .			
30 -025 - Property Code			4	480	Property Nam		Jais	h; Wolfca	Well Ni	mber
38762								4		
OGRID No.				MACK	Operator Nation Control Contro	ORPOR <sup>I</sup> ATION	I		Elevation 3907'	
013837					Surface Loca					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line		Feet from the	East/West line	County
A	30	17-S	32-E		. 750	NORT	н	1120	EAST	LEA
	L	I	Bottom Ho	le Location	If Different Fro	m Surface				
UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line		Feet from the	East/West line	County
A	30	17-S	32-E		990	NORT	H	990	EAST	LEA
Dedicated Acres	Joint or In	бЛ C.	onsolidation Code	On	der No.					
	NAD 2	CRID_AZ HORZ_DIS <u>N:658</u> E-663 CORDINATE 7 NME LOCATION 64.9 N	494 0 553 4	обб В Н. 3914_21_ со9	DEIAIL 3922 5'	E:664873	<u>8</u>	complete to the best this organization cit mineral interest in the pursuant to a contra working interest, or compulsary pooling	het the information berein i al my knowkedge med bedi ber owns a wurking interess be lacd including the propos- a right to drill this well at l control of the propos- to a volumtury pooling agere order barctoliev catarod b, J. Shensell / D. Shervell /	ef and that to runlessoch sed bottom hit kozation isoral or vanant ar s v the division.
	AT.=32.8	10723° N 800333° I	w	39131	<u>600'</u> 3919 9'				OR CERTIFIC.	ATION
BO	ТТОМ НОL Y=6588 X=6638		DN .					was plotted from fit	that the well location shown eld notes of actual surveys a ision, and that the same in to f my belief.	nade by me
	     			-     						010 LA 22 155/2010
						FD		Certificate	TO CARY FIDSON	12641 DSON 3239

• •

ì

