

Submit 1 Copy To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-12356
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name West Volkerhude Devonian Unit
4. Well Location Unit Letter D : 660 feet from the north line and 330 feet from the west line Section 4 Township 25S Range 38E NMPM County Lea		8. Well Number 112
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3120'		9. OGRID Number 16696
		10. Pool name or Wildcat Volkerhude Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: Clean out, Run MIT	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *David Stewart* TITLE Regulatory Advisor DATE 4/17/12

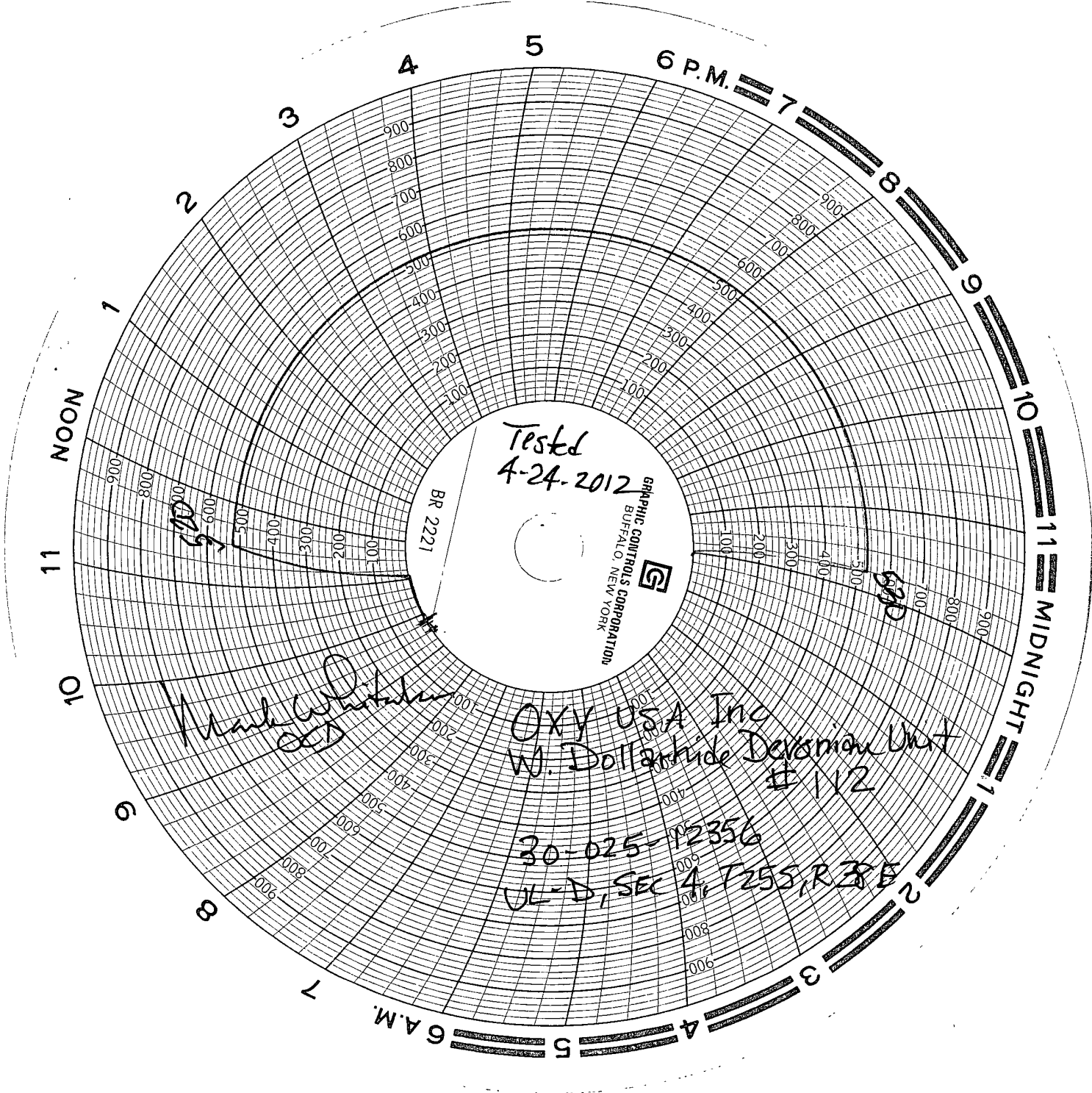
Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: *E. Gonzalez* TITLE STATE MGR DATE 4-24-2012

Conditions of Approval (if any):

APR 25 2012



Tested
4-24-2012

BR 2221

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



OXY USA Inc
W. D. Lanthide Deviation Unit
#112

30-025-P2356
UL-D, SEC 4, T255, R3E

Mark White
OCD

Date	Remarks
2/8/12	Move rig to location Set equipment RU PU
2/9/12	ND WH, NU BOP, release pkr and LD injection string. Move in work string.
2/10/12	RIH with 5-1/2" pkr and RBP. We were having trouble going in hole, POOH, cold call tapered mill, wait 1.5 hrs, RIH with 4-3/4" tapered mill on work string from racks to 2500'.
2/11/12	Resume in the hole with 4-3/4" tapered mill. Got to 5200', had to shut down due to freezing conditions and air lines freezing up.
2/14/12	Resume in the hole with 4-3/4" tapered mill to top perf of 7623'. Reverse circulate the hole with 200 Bbl brine, got back a lot of BS, trash, and iron sulfide. POOH with mill, RIH with 5-1/2" pkr and plug to 5600'.
2/15/12	Resume in the hole with pkr and plug, set RBP 8' above where injection pkr was set, test casing, held good, POOH with tools, RIH with 4-3/4" bit, Vortech tool and work string to 6800'.
2/16/12	Resume in the hole with 4-3/4" bit and Vortech tool, tag at 7538', drill out and wash perfs from 7538' to 7598', circ clean, pull up into perfs.
2/17/12	Resume drilling and jet washing perfs from 7598' to 7851'. Circ clean, POOH with bit, ran 20 stands kill string.
2/20/12	Pull kill string and LD bit, wait on injection packer 3 hrs, got too windy, shut down.
2/21/12	RIH with work string and laid it down.
2/22/12	RU Stealth thg tester. RIH with new nickel plated OD and IPC Lokset pkr and test in 2-3/8" IPC, RD Tester, Set packer at 7526'. Got off packer and reverse circ 175 Bbl of 10# packere fluid.
2/23/12	RD floor, tongs, and ND BOP. NU screw on flange and land tbg. Ran several MIT tests and did not hold. Replace screw on flange with a slip type flange. LD one jt and try MIT again, still leaking. Put BOP back on. Try diffrent settings and still no test.
2/24/12	NU Slip type and land tubing. Ran several MIT tests and finally got it to hold. RDPU
2/29/12	Run MIT test to 700# , held OK.

Start # 520 Fin # 530