Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 October 13, 2009
<u>District I</u> Energy, Minerals and Natural Resources		WELL API NO.
1625 N French Dr., Hobbs, NM 88240  District II  OIL CONSERVATION DIVISION		30-025-27648
1301 W Grand Ave, Artesia, NM 88210		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87419 4 2012 District IV Santa Fe, NM 87505		STATE S FEE -
District 11		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-8077
SUNDRY RECEIVES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		STATE 731
1. Type of Well: Oil Well 🖂 Gas Well 🗌		8. Well Number 3
2. Name of Operator		9. OGRID Number 012444
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING		
3. Address of Operator		10. Pool name or Wildcat
P.O. BOX 928, ANDREWS, TEXAS 79714-0928		Undesignated Jalmat/Yates/7 Rivers
4. Well Location		
Unit Letter H: 1980 feet from the NORTH line and 330 feet from the EAST line		
Section 26	Township 22S Range 35E	NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
14.	3558' GL	Market Company
12. Check Appropri	ate Box to Indicate Nature of Notice,	Report or Other Data
	1	•
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK		<del>_</del>
	PLE COMPL	IT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	П
13 Describe proposed or completed oper	<del></del>	ad give pertinent dates, including estimated date
of starting any proposed work). SEE		
proposed completion or recompletion	1	
	Set CIBP RBP or Pack	er within 100 feet of uppermost
Well Bore Diagram Attached	perts or open hole Pres	Ssure test to 500 psi for 30 minutes with
	a pressure drop of not g	reater than 10% over a
1. Pull Rods and Tubing out of hole	e. 30 minute period	
2. Set CIBP at 3680' +/-	Test assists 560#	· · ·
<ol> <li>Circulate Hole with packer fluid.</li> <li>Run MIT Test.</li> </ol>	. Test casing to 500#.	
4. Run MIT Test.	Condition of Aurus	
The Oil Conservation Division	Condition of Approval	I: Notify OCD Hobbs
		to running MIT Test & Chart
<b>MUST BE NOTIFIED 24 Hou</b>		-
Prior to the beginning of operat	ions (	
	** ** ** ** ** ** ** ** ** ** ** ** **	
Spud Date:	Rig Release Date:	
Spud Date.	Trig Release Bate.	
I hereby certify that the information above is t	rue and complete to the best of my knowledge	re and helief
Thereby certify that the information above is t	rue and complete to the best of my knowledg	ge and benef.
	1.5	
SIGNATURE		
Type or print name <u>C. Dale Kelton</u> E-mail address: <u>providenceenergy@suddenlink.net</u> PHONE: <u>432-661-1364</u>		
For State Use Only	_	
ADDROVED BY TO SEE	TITLE STAN NO	2- DATE 4-151212
APPROVED BY Conditions of Approval of any	HILE SIFT NO	DATE 4-W-LOIL
Conditions of Approval (if any).		APR 2 5 2012
		I AM 22 : 1 / 11 1 /

## Kelton Operating Corporation - WELL DIAGRAM

