Submit One Copy To Appropriate PUBLS OCD State of New Mexico	Form C-103
Submit One Copy To Appropriate House State of New Mexico Office District I 1625 N. French Dr., Hobbs, NM 88240 2 3 2012 District II 811 S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION	Revised November 3, 2011 WELL API NO.
District II 811 S. First St. Artecia NM 88310 OIL CONSERVATION DIVISION	30-025-31112
1220 G 4 G F	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd, Aztec, NM 874 RECEIVED District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Eunice Monument South Unit B
1. Type of Well: X Oil Well Gas Well Other	8. Well Number 881
2. Name of Operator / XTO Energy, Inc	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
200 North Loraine, Ste. 800 Midland, Texas 79701	Eunice Monument; Grayburg-SanAndres
4. Well Location	
Unit Letter K: 2080 feet from the South line and 1880 feet from the West line Section 13 Township 20 S Range 36 E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ ' TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
TEMPORARILY ABANDON	
OTHER: Discription Discr	
N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, Q	UARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment. X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pro from lease and well location.	duction equipment and junk have been removed
X All metal bolts and other materials have been removed. Portable bases have been removed.	oved. (Poured onsite concrete bases do not have
to be removed.)	
 X All other environmental concerns have been addressed as per OCD rules. X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
X If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
iocation, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE: Maintenance Fore	man DATE: 04/23/2012
TYPE OR PRINT NAME: Gene Hudson E-MAIL: richard_hudson@xtoenergy.c	com PHONE: 575-441-1634
BY MI A DI PROVED TITLE COMPLIANCE OFFICE	DATE 422-12 Conditions of
Approval (if any):	Conditions of

APR 2.5 2012