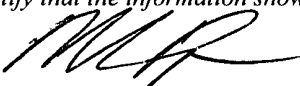


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>HOBBS OCD</b> State of New Mexico Energy, Minerals and Natural Resources <b>FEB 08 2012</b> Oil Conservation Division 1220 South St. Francis Dr. <b>RECEIVED</b> Santa Fe, NM 87505			<b>Form C-105</b> Revised August 1, 2011		
		1. WELL API NO. 30-025-09637					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No 306443					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)				5. Lease Name or Unit Agreement Name Cooper Jal Unit			
				6. Well Number 127			
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Drill Out CIBP, Clean Out & DHC Well							
8. Name of Operator Resaca Operating Company				9. OGRID 263848			
10. Address of Operator 1331 Lamar Street, Suite 1450 Houston, TX 77010				11. Pool name or Wildcat Jalmat, Tansill-Yates-7Rivers/ Langlie Mattix, 7Rivers-Queen-Grayburg			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	H	24	24S	36E		1650	
BH:							
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released 11/16/2011		16. Date Completed (Ready to Produce) 12/26/11		17. Elevations (DF and RKB, RT, GR, etc.) 3304' GL	
18. Total Measured Depth of Well 3541'		19. Plug Back Measured Depth 3537'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run N/A	
22. Producing Interval(s), of this completion - Top, Bottom, Name Jalmat 3019'-3239'; Langlie Mattix OH- 3460'-3541'							
<b>23 CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24# J-55	290'	12 1/4"	Cmt'd w/150 sacks	Circ. to surface		
5 1/2"	14# J-55	3460'	7 7/8"	Cmt'd w/ 200 sacks	TOC @ 2405' f/ surf. (calc)		
			DV Tool @ 1205'	Pumped 100 sacks	5 1/2" TOC @ 675' f/ surf		
<b>24 LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
26 Perforation record (interval, size, and number) Jalmat; 3019'-3229' 2 spf, 244 holes; 3048'-3298' 2 jhpf, 162 holes Langlie Mattix OH- 3460'-3541'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
<b>28 PRODUCTION</b>							
Date First Production 1/24/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2 1/2" x 1 1/2" x 16' RWBC Pump			Well Status (Prod or Shut-in) Producing		
Date of Test 2/4/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 10	Water - Bbl. 127	
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By	
31. List Attachments							
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33 If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude Longitude NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Melanie Reyes		Title Engineer Assistant		Date 2/6/2012	
E-mail Address melanie.reyes@resacaexploitation.com							

OHC - 4503

APR 26 2012

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>3018'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>3238'</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>3600'</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....3019'.....to.....3298'.....  
No. 2, from.....3460'.....to.....3541'.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology