	Submit To Appropriate State Lease - 6 copies		Er.	omazı İ	State of New M	lexico	souraes				R	Form C-105 evised June 10, 2003
Description Division Signed Avenue Antesia NM SERPER 8 2012 COSSOUTH ST. Francis Dr. STATE FEB STATE			HOEBS O	ergy, I	villierais and ina	turai Ke	sources	ŀ	WELL API	NO.		evised suite 10, 2005
Santa Fe, NM 87505 State Oil & Gas Lease No.	1625 N French Dr., H District II	obbs, NM 88240		Oil	Conservation	Divisio	m			30-0		4
Santa Fe, NM 87505 State Oil & Gas Lease No.	1301 W. Grand Avenue, Artesia, NM 882 APR 18 2012 1220 South St. Francis Dr.											
1207 S. France Dr. Sam F. NM 1202 BC CRAPTER WELL COMPLETION OR RECOMPLETION REPORT AND LOG 10 10 10 10 10 10 10 1	1000 His Braises Hai,	Aztec, NM 87410		122	Santa Fe. NM	ancis L 87505	1.	-				<u>Li</u>
18 Type of Well	1220 S. St. Francis Dr			b								
Type of Compensation		DMPLETION	OR REC	<u>JMPL</u>	ETION REPOR	KI ANL	LOG					ame
No. Section Compensate Section Compensate Section Se	OIL WEL	L 🛛 GAS WE	LL DR	Υ	OTHER			_	7. Lease Name	or Oun Agr	coment 142	mic
2. Name of Operator	NEW ⊠ W	ORK 🔲 DEE			DIFF.	ED				Ta	aylor D	
3. Address of Operator			DA		RESVIC OTTI	ĻK			8 Well No			
3. Address of Operator			COG One	erating	LLC						019	
A Well Location	3. Address of Opera	tor	ооо ор	1441118					9. Pool name or	Wildcat		
A Well Location		550 W Tex	as Ave Suit	e 100	Midland, TX 7970	01		ĺ	M	aliamar.Y	eso. We	st 44500
Section 10 Township 17S Range 32E NMPM	4 Well Location	330 11. 10.	us rive., Bui		111010110, 111777					,, _	550, 170	
10 Date Spudded 11 Date T.D. Reached 12 Date Compl. (Ready to Prod.) 13 Evalutions (DF& RKB, RT, GR, etc.) 14 Elev. Casinghead 1/25/12 2/20/12 2/21/12 2/21/12 11 11 2/21/12	Unit Letter	L	1590	Feet	From The Sout	h	Line and	3	330 Fee	t From The	W	est Line
10 Date Spudded 11 Date T.D. Reached 12 Date Compl. (Ready to Prod.) 13 Evalutions (DF& RKB, RT, GR, etc.) 14 Elev. Casinghead 1/25/12 2/20/12 2/21/12 2/21/12 11 11 2/21/12	Section	10	Township	17S	Range	32E	NN	ИРМ			County	Lea
15. Total Depth 16. Plag Back T.D 17. If Multiple Compl. How Many 18. Intervals 18. Intervals 19. Producing Intervals 6.956 19. Producing Intervals 6.950 6.970 19. Producing 19. Production 19. Producing 19. Production 19. Producing 19. Printed 19. Prin		11. Date T.D Re	ached 12.		mpl (Ready to Prod)	13		(DF&	k RKB, RT, GR,			
19 Producing interval(s), of this completion - Top, Botton, Name 20 Was Directional Survey Made No				1.7.16			110.1			i	C-bl- T	
19 Producing Interval(s), of this completion - Top., Botton, Name	_					Many			Rotary Tools		Cable 1	oois
Section Sect				NI			1				notional Su	mou Modo
Compensated Neutron Spectral Gamma Ray CCL No	19 Producing Inter	vai(s), of this com	_						21	J. Was Dire		
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LBJFT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED				Snoot	ral Camma Pay	CCI			22. Was Well	Cored	No.	
CASING SIZE		Compensate	a Neutron			-	ort all s	trir	ogs set in w	e11)	110	
13½		WEIG	HT LB./FT	CA							T Al	MOUNT PULLED
24. LINER RECORD 25. TUBING RECORD								•	+			
24. LINER RECORD. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 28. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 29. See attachment 29. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 20. See attachment 20. See attachment 21. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 29. See attachment 20. See attachment 20. See attachment 20. See attachment 20. See attachment 21. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 20. See attachment 20. See attachment 21. See attachment 22. See attachment 23. See attachment 24. See attachment 25. See attachment 28. PRODUCTION 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 26. See attachment 28. PRODUCTION 29. Disposition of Gas (Sold, Used for Jule) 20. See attachment 21. See attachment 22. See attachment 23. See attachment 24. See attachment 25. See attachment 26. Signature 26. See attachment 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 26. See attachment 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 26. See attachment 28. PRODUCTION 29. Disposition of Gas (Sold, Used Jule) 20. See attachment 20. See attachment 21. See attachment 22. See attachment 23. See attachment 24. See attachment 25. See attachment 26. Sold See attachment 28. See attachment 29. See attachment 29. Disposition of Gas (Sold, Used Jule) 20. See attachment 20. See attachment 21. See attachment 22. See attachment 23. See attachment 24. See attachment 25. See attachment 26. Sold See attachment 28. See attachment 29. See attachment 29. See attachment 20. See attachment 20. See attachment 20. See attachment 20. See attachm												
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SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET					,						+	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	24.	L		LIN	ER RECORD.	<u>.</u>		25.	. T	UBING RE	CORD	•
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		ТОР	ВОТТОМ		.,	SCREE	1	-	ŻE	DEPTH S		PACKER SET
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					_	ļ			27/8	6732		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	26 Parforation ra	oord (interval size	and number)			27 40	TO SHOT	ED	ACTUBE CE	MENT SC	MIEEZE	ETC
See attachment See												
Comparison of Gas (Sold, used for fuel, vented, etc.) Comparison of Gas (Sold, used for fuel, vented, etc.) Comparison of Gas (Sold, used for fuel, vented, etc.) Comparison of Gas (Sold, used for fuel, vented, etc.) Comparison of Gas (Sold, used for fuel, vented, etc.) Comparison of Gas (Context) Context) Context									See attachn	nent		
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PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 2/29/12 Date of Test Hours Tested Choke Size Prod'n For Test Period 83 Flow Tubing Casing Pressure Press. 70 70 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Printed Name Kanicia Castillo Title Lead Regulatory Analyst Date 4/16/12	6570 - 6770 .3	34, 26 holes ⁻	OPEN									
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Date of Test			Production Me				d type pump	יי	Well Status		-	
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Signature Printed Name Kanicia Castillo Title Lead Regulatory Analyst Date 4/16/12	30. List Attachment	ıs		T.	ogs, C102, C103	Deviation	n Renort	C10	04		,	V
Signature Name Kanicia Castillo Title Lead Regulatory Analyst Date 4/16/12	31 I hereby certif	y that the inform	ation shown o	n both s	ides of this form as	true and	complete to	the	best of my kno	wledge and	1 belief	
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		kcastillo@c	oncho.com		name Kanici	a Castille	1 1t	ıe	Lead Kegu	iatory An	aiyst	Date4/16/12

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	ıtheasteri	n New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C'		
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	2284	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison		
T.Queen	3251	T. Sılurian	T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya	T. Mancos	T. McCracken		
T. San Andres	4009	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	5483	T. McKee	Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	T		
T. Blinebry		T. Gr. Wash	T. Morrison	T		
T.Tubb	6911	T. Delaware Sand	T.Todilto	T		
T. Drinkard		T. Bone Spring	T. Entrada	T		
T. Abo		T. Morrow	T. Wingate	Т		
T. Wolfcamp		T. Yeso 5569	T. Chinle	T.		
T. Penn		T. Rustler	T. Permian	Т		
T. Cisco (Bough C)		T.	T. Penn "A"	T.		

OIL OR GAS SANDS OR ZONES

No. 1, from	to		to
			to
110.2, 110		MPORTANT WATER SANDS	
		III OKIANI WATER GANDO	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1.	from	.to	feet
		.to	
		to	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					i	,	
,							
		i					
						•	
							,

Taylor D #19 API#: 30-025-40204 Lea, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
	Acidize w/1500 gals 15% HCL acid				
	Frac w/ 104,738 gals gel, 112,767# 16/30 White				
	sand, 26,168# 16/30 CRC.				

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
6030 - 6230	Acidize w/2500 gals 15% HCL acid					
	Frac w/ 118,574 gals gel, 145,290# 16/30 White					
	sand, 34,289# 16/30 CRC.					

27. ACID, SHOT, FRA	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
6300 - 6500	Acidize w/1500 gals 15% HCL acid					
	Frac w/114,690 gals gel, 143,683# 16/30 White					
	sand, 29,023# 16/30 CRC.					

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
6570 - 6770	Acidize w/ 2500 gals 15% HCL acid				
	Frac w/115,655 gals gel, 145,027# 16/30 White				
	sand, 31,297# 16/30 CRC.				