Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

HOBBS OCD
APR 18 2012
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30-025-40204

5. Indicate Type of Lease STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name: Taylor D

2. Name of Operator: COG Operating LLC

8 Well No: 019

3. Address of Operator: 550 W. Texas Ave., Suite 100 Midland, TX 79701

9. Pool name or Wildcat: Maljamar,Yeso, West 44500

4 Well Location

Unit Letter L 1590 Feet From The South Line and 330 Feet From The West Line

Section 10 Township 17S Range 32E NMPM County Lea

10 Date Spudded	11. Date T.D Reached	12. Date Compl (Ready to Prod)	13 Elevations (DF& RKB, RT, GR, etc)	14. Elev. Casinghead
1/25/12	2/02/12	2/24/12	4112' GR	

15. Total Depth	16. Plug Back T.D	17. If Multiple Compl. How Many Zones?	18 Intervals Drilled By	Rotary Tools	Cable Tools
7010	6956			X	

19 Producing Interval(s), of this completion - Top, Bottom, Name: 5600 - 6770 Yeso

20. Was Directional Survey Made: No

21 Type Electric and Other Logs Run: **Compensated Neutron Spectral Gamma Ray CCL**

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13⅜	48	835	17½	650	
8⅝	32	2400	11	700	
5½	17	7000	7⅞	1000	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2⅞	6732	

26 Perforation record (interval, size, and number)

5600 - 5908 .34, 29 holes OPEN
6030 - 6230 .34, 26 holes OPEN
6300 - 6500 .34, 26 holes OPEN
6570 - 6770 .34, 26 holes OPEN

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5600 - 5908	See attachment
6030 - 6230	See attachment
6300 - 6500	See attachment
6570 - 6770	See attachment

28 **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
2/29/12	2-1/2" x 2" x 24' RHBC	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil – Bbl	Gas – MCF	Water – Bbl.	Gas – Oil Ratio
3/04/12	24			83	67	450	807

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API – *(Corr)*
70	70					35.9

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*: Sold

Test Witnessed By: Kent Greenway

30. List Attachments: Logs, C102, C103, Deviation Report, C104

31 *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature [signature] Printed Name Kanicia Castillo Title Lead Regulatory Analyst Date 4/16/12

E-mail Address kcastillo@concho.com

APR 26 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C'
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2284	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T.Queen	3251	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	4009	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	5483	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T_____
T. Blinebry		T. Gr. Wash		T. Morrison	T._____
T.Tubb	6911	T. Delaware Sand		T.Todilto	T_____
T. Drinkard		T. Bone Spring		T. Entrada	T._____
T. Abo		T. Morrow		T. Wingate	T._____
T. Wolfcamp		T. Yeso	5569	T. Chinle	T._____
T. Penn		T. Rustler		T. Permian	T._____
T. Cisco (Bough C)		T.		T. Penn "A"	T._____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology

Taylor D #19
API#: 30-025-40204
Lea, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5600 - 5908	Acidize w/1500 gals 15% HCL acid
	Frac w/ 104,738 gals gel, 112,767# 16/30 White
	sand, 26,168# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6030 - 6230	Acidize w/2500 gals 15% HCL acid
	Frac w/ 118,574 gals gel, 145,290# 16/30 White
	sand, 34,289# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6300 - 6500	Acidize w/1500 gals 15% HCL acid
	Frac w/114,690 gals gel, 143,683# 16/30 White
	sand, 29,023# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6570 - 6770	Acidize w/ 2500 gals 15% HCL acid
	Frac w/115,655 gals gel, 145,027# 16/30 White
	sand, 31,297# 16/30 CRC.