

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS OGD

APR 18 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40204
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Taylor D
8. Well Number 19
9. OGRID Number 229137
10. Pool name or Wildcat Maljamar; Yeso, West 44500

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other
2. Name of Operator COG Operating LLC
3. Address of Operator 550 W Texas Ave, Suite 100 Midland, TX 79701
4. Well Location Unit Letter L : 1590 feet from the South line and 330 feet from the West line Section 10 Township 17S Range 32E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4112' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/13/12 Test casing to 4500 psi for 30 mins. Ok.
2/14/12 Perf Lower Blinebry @ 6570 - 6770 w/ 1 SPF, 26 holes.
2/15/12 Acidize w/ 2500 gals 15% HCL acid. Frac w/115,655 gals gel, 145,027# 16/30 White sand, 31,297# 16/30 CRC. CBP @ 6530.
Perf Middle Blinebry @ 6300 - 6500 w/1 SPF, 26 holes. Acidize w/ 1500 gals 15% HCL acid. Frac w/ 114,690 gals gel, 143,683# 16/30 White sand, 29,023# 16/30 CRC. CBP @ 6260.
Perf Upper Blinebry @ 6030 - 6230 w/ 1 SPF, 26 holes. Acidize w/2500 gals 15% HCL acid. Frac w/ 118,574 gals gel, 145,290# 16/30 White sand, 34,289# 16/30 CRC. CBP @ 5940.
Perf Paddock @ 5600 - 5908 w/ 1 SPF, 29 holes. Acidize w/1500 gals 15% HCL acid. Frac w/ 104,738 gals gel, 112,767# 16/30 White sand, 26,168# 16/30 CRC.
2/22/12 Drill out plugs. Clean out to PBTD 6956.
2/24/12 RIH w/212 jts 2-7/8" J55 6.5# tbg, EOT @ 6732. RIH w/ 2-1/2" x 2" x 24' RHBC pump. Hang on well.

Spud Date: 1/25/12

Rig Release Date: 2/03/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia Castillo TITLE Lead Regulatory Analyst DATE 4/16/12
Type or print name Kanicia Castillo E-mail address: kcastillo@concho.com PHONE: 432-685-4332

For State Use Only

APPROVED BY: [Signature] TITLE RETAINABLE ENGINEER DATE APR 26 2012

Conditions of Approval (if any):

APR 26 2012



Daily Wellbore Schematics Report

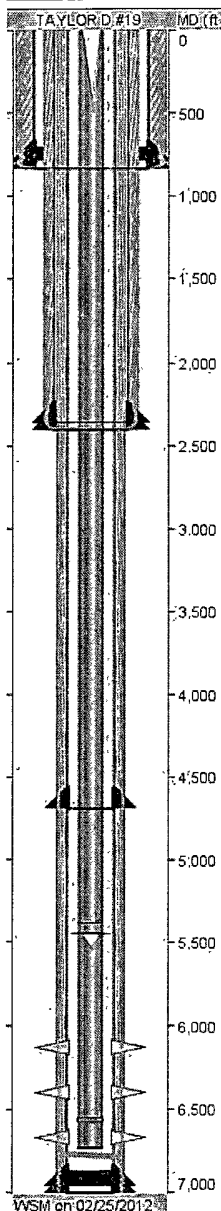
1

ID: 30-025-40204

Well Name: TAYLOR D #19

Event#: 2.00

Report Dates: 02/25/2012



PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		833.87	835.00	1.13	13.38				
SURFACE	CASING	1	789.73	833.87	44.14	13.38	12.71	48.0	H-40	STC
SURFACE	FLOW COUPLING		789.73	789.73	0.00					
SURFACE	CASING	18	-3.50	789.73	793.23	13.38	12.71	48.0	H-40	STC
PRODUCTION	FLOAT SHOE		6998.69	7000.15	1.46	5.50				
PRODUCTION	CASING	1	6957.84	6998.69	40.85	5.50	4.89	17.0	L-80	LTC
PRODUCTION	FLOAT COLLAR		6956.47	6957.84	1.37	5.50				
PRODUCTION	CASING	54	4695.70	6956.47	2260.77	5.50	4.89	17.0	L-80	LTC
PRODUCTION	MARKER JOINT	1	4681.22	4695.70	14.48	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	112	-3.73	4681.22	4684.95	5.50	4.89	17.0	L-80	LTC
TUBING	BULL PLUG		6732.31	6732.81	0.50	2.88	2.44	6.5	J55	
TUBING	TUBING	5	6574.41	6732.31	157.90	2.88	2.44	6.5	J55	8RD
TUBING	CAVIN DESANDER		6555.16	6574.41	19.25	3.00	1.25	6.5	J55	8RD
TUBING	SEATING NIPPLE		6554.06	6555.16	1.10	2.88	2.23	6.5	J55	8RD
TUBING	TUBING	35	5448.76	6554.06	1105.30	2.88	2.44	6.5	J55	8RD
TUBING	TUBING ANCHOR		5445.76	5448.76	3.00	4.50	2.44	6.5	J55	8RD
TUBING	TUBING	2	5382.60	5445.76	63.16	2.88	2.44	6.5	J55	8RD
TUBING	MARKER JOINT		5380.60	5382.60	2.00	2.88	2.44	6.5	J55	8RD
TUBING	TUBING	170	0.00	5380.60	5380.60	2.88	2.44	6.5	J55	8RD
INTERMEDIATE	GUIDE SHOE		2398.87	2400.00	1.13	8.63				
INTERMEDIATE	CASING	1	2356.73	2398.87	42.14	8.63	7.92	32.0	J-55	LTC
INTERMEDIATE	FLOAT COLLAR		2355.18	2356.73	1.55	8.63				
INTERMEDIATE	CASING	56	-2.63	2355.18	2357.81	8.63	7.92	32.0	J-55	LTC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0		
PRODUCTION	1	0.0	0.0		
INTERMEDIATE	1	0.0	0.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	02/15/2012	LOWER BLINEBRY ZONE	6570.00	6770.00	0.34	12.00	N
2	02/16/2012	MIDDLE BLINEBRY	6300.00	6500.00	0.34	12.00	N
3	02/16/2012	UPPER BLINEBRY ZONE	6030.00	6230.00	0.34	12.00	N
4	02/16/2012	PADDOCK ZONE	6030.00	6230.00	0.34	12.00	N